

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's

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transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or

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before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it

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is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

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(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under

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the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

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Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
December 29, 2021 (West Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULESCHEDULE IDDESCRIPTION

inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12

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months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

E5-FortBliss

Texas Gas Service Company, a Division of ONE Gas, Inc.

West-North Service Area

RATE SCHEDULE E5

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FORT BLISS SERVICE RATE

APPLICABILITY

Applicable to the United States Government for all purposes at Fort Bliss, William Beaumont General Hospital, Biggs Field, Logan Heights, The First Calvary Brigade Area, the Station Hospital, Permanent Troop Housing and Supporting Facilities and AFF Board No. 4 and Guided Missile Group and Training Facilities located east of Jeb Stuart Road.

COST OF SERVICE RATE

During each monthly billing period the sum of items 1 and 2 below:

1. Cost of Service Charge:

All Gas @ \$ 0.07476 per Ccf @ 14.9 PSIA.

2. Cost of Gas Charge: In addition to the Cost of Service set forth above, Ft. Bliss billing shall include an amount equal to the Cost of Gas per billing month as determined in accordance with Rate Schedule No. 1-INC. Cost per Ccf will be determined at 14.9 PSIA and multiplied by total Ccf consumed during the billing month.

CONDITIONS

1. In case of shortage of natural gas supply, or any other emergency not due to fault of the Company, deliveries of gas hereunder may be curtailed in accordance with Company's program of curtailment applicable to its customers in the incorporated and unincorporated areas of El Paso, Texas.

2. Volume of gas shown by meter readings will be corrected to 14.9 pounds per square inch absolute. Atmospheric pressure is agreed to be 12.8 pounds.

Deliveries On and After
 January 27, 2023

Supersedes Rate Schedule Dated
 October 31, 2017 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
March 28, 2022 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36973 | Y | Ccf | \$.5373 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 36973 | Y | Ccf | \$.5497 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 7061(URI), 9896 (COG, PIT, E5),12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-WTX-IS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing WNSA, apprvd via Case No. 00012849 for environs & via Ord/OpLaw for incorporated cust

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | E5_Fort Bliss Rate_West-North Svc Area - U.S Govt at Fort Bliss |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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08/15/2023

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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|---------------------------|
| QUALITY OF SERVICE |
|---------------------------|

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSAld

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area

RULES OF SERVICE
WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312505 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312505 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

312503

WNSA 1a

GAS SERVICES DIVISION

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312503 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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 \$65.00

312504 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

GAS SERVICES DIVISION
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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312504 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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\$35.00

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property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/27/2022 ORIGINAL CONTRACT DATE: 07/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|------------------|--|
| 1B-RGV-IS-FrGrTx | TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 1B Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates Tax Rate State City Billing Tax City or Town Occupancy Tax Franchise Fee Factor 1/ (a) (b) (c) (d) Alamo 1.997% 5.000% 7.523% Alton 1.997 2.000 4.163 Brownsville 1.997 5.000 7.523 Combes 1.070 2.000 3.167 Donna 1.997 5.000 7.523 Edcouch 1.070 3.000 4.242 Edinburg 1.997 5.000 7.523 Elsa 1.070 5.000 6.462 Harlingen 1.997 5.000 7.523 Hidalgo 1.997 5.000 7.523 La Feria 1.070 2.000 3.167 Laguna Vista 1.070 5.000 6.462 La Joya 1.070 5.000 6.462 La Villa 0.581 5.000 5.911 Los Fresnos 1.070 2.000 3.167 Lyford 1.070 5.000 6.462 McAllen 1.997 5.000 7.523 Mercedes 1.997 5.000 7.523 Mission 1.997 4.000 6.380 Palm Valley 0.581 2.000 2.649 Palmhurst 1.070 - 1.082 Palmview 1.070 2.000 3.167 Penitas 1.070 5.000 6.462 Pharr 1.997 5.000 7.523 Port Isabel 1.070 5.000 6.462 Primera 1.070 2.000 3.167 Progreso 1.070 4.000 5.341 Rancho Viejo 0.581 2.000 2.649 Raymondville 1.997 4.000 6.380 Rio Hondo 0.581 4.000 4.801 San Benito 1.997 5.000 7.523 San Juan 1.997 5.000 7.523 |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Santa Rosa 1.070 3.000 4.243
 Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of \$100.00 would equal \$107.52.

Bill Including Tax Adjustment \$107.52
 Less: State Occupancy Tax @1.997% 2.15
 City Franchise Fee @5.000% 5.37
 Bill Before Tax Adjustment \$100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

1EE-RGV-IS-Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY

The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

| Rate Schedule | Customer Class | *Monthly EEP Rate |
|---------------|---------------------|-------------------|
| 10 | Residential Service | \$ 0.0292 per Ccf |
| 20 | Commercial Service | \$ 0.0023 per Ccf |

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target

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dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales

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Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service

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Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

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Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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DESCRIPTION

right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-RGV-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 Rio Grande Valley Service Area

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Rio Grande Valley Service Area within the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas including Rate Schedules 10, 20, 30, 40, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 2.19 |
| Commercial: | \$ | 20.30 |
| Industrial: | \$ | 177.75 |
| Public Authority: | \$ | 20.85 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

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Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Rate Schedule Dated January 27, 2022
 Meters Read On and After January 27, 2023

1-1-RGV-IS-COSAdj

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area
 RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first \$0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:

- Depreciation and Amortization Expense (Account Nos. 403-405) *
- Taxes Other Than FIT (Account No. 408) **
- Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) ***
- Administrative & General Expenses (Account Nos. 920-932)
- Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.

** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

*** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the

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regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service at year-end *
 RRC 8.209 Regulatory Asset Balance

Plus:

Other Rate Base Items:

Materials and Supplies Inventories -13-month average
 Prepayments (including Prepaid Pension) - 13-month average
 Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:

Customer Deposits (Account No. 235) at year-end
 Customer Advances (Account No. 252) at year-end
 Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)

Multiplied by: Tax Factor (.21 / (1-.21)) or .265823.

The Tax Factor will be calculated using the federal income tax rate(s) in effect

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during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to \$0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation

A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues

The Company shall also provide a schedule demonstrating the proof of revenues

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relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice

Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the

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Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After July 28, 2021
 Supersedes Same Sheet Dated April 16, 2018

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area
 RATE SCHEDULE NO. 1-INC
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or

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supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by

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interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

10-RGV-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$18.02 plus

GAS SERVICES DIVISION
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DESCRIPTION

All Ccf @ \$0.88854

per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Energy Efficiency Program: Adjustments in accordance with the provisions of the Energy Efficiency Program, Rate Schedule 1EE, if applicable.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

Meters Read On and After

July 28, 2021

July 27, 2022

EEP-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE EEP
ENERGY EFFICIENCY PROGRAM

PURPOSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF EEP RATE

The EEP rate for a given year will be separately calculated for each individual customer class according to the following:

$$EEP \text{ Rate} = BCD + BA/NV$$

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs

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selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING

The following documents will be filed with the Regulatory Body:

- a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.
- b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.
- c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

Meters Read On and After October 18, 2017
 Supersedes Rate Schedule CAC Dated April 27, 2016

ORD RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE ORD-RGV
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new

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rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

- Alamo 25-10-17 10/24/2017 10/18/2017
- Alton 2017-15-1010 10/10/2017 10/18/2017
- Brownsville 2017-1632 10/17/2017 10/18/2017
- Combes 2017-5 10/30/2017 10/18/2017
- Donna Operation of Law 10/17/2017 10/18/2017
- Edcouch 2017-05 10/10/2017 10/18/2017
- Edinburg 2017-4162 10/16/2017 10/18/2017
- Elsa 2018-01 10/16/2017 10/18/2017
- Harlingen 2017-38 11/1/2017 10/18/2017
- Hidalgo 2017-10 10/9/2017 10/18/2017
- La Feria 2017-15 11/15/2017 10/18/2017
- La Joya 2017-12 10/10/2017 10/18/2017
- La Villa Operation of Law 10/17/2017 10/18/2017
- Laguna Vista 2017-29 11/14/2017 10/18/2017
- Los Fresnos 488 10/10/2017 10/18/2017
- Lyford 17-10-10 10/10/2017 10/18/2017
- McAllen 2017-62 10/10/2017 10/18/2017
- Mercedes 2017-15 11/6/2017 10/18/2017
- Mission 4566 10/9/2017 10/18/2017
- Palm Valley 2017-11 11/13/2017 10/18/2017
- Palmhurst 10-25-17 10/25/2017 10/18/2017
- Palmview Operation of Law 10/17/2017 10/18/2017
- Penitas 2017-08 10/24/2017 10/18/2017
- Pharr O-2017-47 10/16/2017 10/18/2017
- Port Isabel 10-24-2017 10/24/2017 10/18/2017
- Primera 2017-05 10/17/2017 10/18/2017
- Progreso Operation of Law 10/17/2017 10/18/2017
- Rancho Viejo 226 10/10/2017 10/18/2017
- Raymondville 1218 10/10/2017 10/18/2017
- Rio Hondo Operation of Law 10/17/2017 10/18/2017
- San Benito 2545 10/17/2017 10/18/2017
- San Juan Operation of Law 10/17/2017 10/18/2017
- Santa Rosa Operation of Law 10/17/2017 10/18/2017
- Weslaco 2017-50 10/17/2017 10/18/2017

Meters Read On and After October 18, 2017
 Supersedes Same Sheet Dated September 1, 2009

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY

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DESCRIPTION

Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated

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with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

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ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule

Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

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The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

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administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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Director of Oversight and Safety Division Gas Services Department Railroad
 Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

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8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to

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determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff* CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;

Commercial 0.98320;

Church 0.09139;

Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 18, 2017 (Incorp.)

March 27, 2018 (Env.)

Supercedes same Rate Schedule dated

September 1, 2009 (Incorporated)

April 30, 2007 (Environs)

RATE ADJUSTMENT PROVISIONS

None

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GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8911 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8928 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 27069 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8927 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8944 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8926 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8943 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8941 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| 8941 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD RGV-IS 2017RC

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 10_Residential Sales_Rio Grande Valley Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| RGV1 c | <p>TEXAS GAS SERVICE COMPANY Section 13 Rio Grande Valley Service Area BILLING AND PAYMENT OF BILLS</p> <p>13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.</p> <p>13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.</p> <p>13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer`s account to a current status for the actual consumption.</p> <p>13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer`s average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer`s average usage for the billing period shall be the average of the Customer`s usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.</p> <p>13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer`s account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option</p> |

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RULES AND REGULATIONS
 RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.)
 Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most

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advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

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Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for

Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

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Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

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Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

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i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the "Contact Us" section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

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Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable

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proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

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- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY

Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This

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cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the

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cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently

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delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure

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because of the inadequacy of the Consumer`s facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU`s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle`s Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle`s Law. Calculations based on

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pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

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a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months; or

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

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The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in

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the manufacturer`s recommendations, a copy of which is available upon request.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 308798 | RGV SvcA 1-2c | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.</p> <p>The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1)</p> |

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As stated below Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area - Incorporated and
 Environs Areas
 from Quality of Service Rules effective 3/27/2018

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

308797 RGV SvcA 1-2b

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area -
 Incorporated and Environs Areas

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from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00
without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/27/2022 ORIGINAL CONTRACT DATE: 07/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| 1-1-RGV-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 1-1</p> <p style="text-align: right;">COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.</p> <p>B. EFFECTIVE DATE</p> <p>Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT</p> <p>Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first \$0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity</p> |

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Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:

Depreciation and Amortization Expense (Account Nos. 403-405) *

Taxes Other Than FIT (Account No. 408) **

Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) ***

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.

** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

*** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service at year-end *

RRC 8.209 Regulatory Asset Balance

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Plus:

Other Rate Base Items:

Materials and Supplies Inventories -13-month average

Prepayments (including Prepaid Pension) - 13-month average

Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:

Customer Deposits (Account No. 235) at year-end

Customer Advances (Account No. 252) at year-end

Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)

Multiplied by: Tax Factor (.21 / (1-.21)) or .265823.

The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

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[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to \$0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation

A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues

The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice

Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;

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b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this

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provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After July 28, 2021

Supersedes Same Sheet Dated April 16, 2018

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area
 RATE SCHEDULE NO. 1-INC
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the

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customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate
State City Billing Tax
City or Town Occupancy Tax Franchise Fee Factor 1/
(a) (b) (c) (d)
Alamo 1.997% 5.000% 7.523%
Alton 1.997 2.000 4.163
Brownsville 1.997 5.000 7.523
Combes 1.070 2.000 3.167
Donna 1.997 5.000 7.523
Edcouch 1.070 3.000 4.242
Edinburg 1.997 5.000 7.523
Elsa 1.070 5.000 6.462
Harlingen 1.997 5.000 7.523
Hidalgo 1.997 5.000 7.523
La Feria 1.070 2.000 3.167
Laguna Vista 1.070 5.000 6.462
La Joya 1.070 5.000 6.462
La Villa 0.581 5.000 5.911
Los Fresnos 1.070 2.000 3.167
Lyford 1.070 5.000 6.462
McAllen 1.997 5.000 7.523
Mercedes 1.997 5.000 7.523
Mission 1.997 4.000 6.380
Palm Valley 0.581 2.000 2.649
Palmhurst 1.070 - 1.082
Palmview 1.070 2.000 3.167
Penitas 1.070 5.000 6.462
Pharr 1.997 5.000 7.523
Port Isabel 1.070 5.000 6.462
Primera 1.070 2.000 3.167
Progreso 1.070 4.000 5.341
Rancho Viejo 0.581 2.000 2.649
Raymondville 1.997 4.000 6.380
Rio Hondo 0.581 4.000 4.801
San Benito 1.997 5.000 7.523
San Juan 1.997 5.000 7.523
Santa Rosa 1.070 3.000 4.243
Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate

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schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of \$100.00 would equal \$107.52.

Bill Including Tax Adjustment \$107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment \$100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

1EE-RGV-IS-Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY

The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

| Rate Schedule | Customer Class | *Monthly EEP Rate |
|---------------|---------------------|-------------------|
| 10 | Residential Service | \$ 0.0292 per Ccf |
| 20 | Commercial Service | \$ 0.0023 per Ccf |

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

20-RGV-IS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$141.62 plus (For Commercial Service)

\$123.62 plus (For Church Service)

All Ccf @

\$0.31650 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Energy Efficiency Program: Adjustments in accordance with the provisions of the Energy Efficiency Program, Rate Schedule 1EE, if applicable.

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Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

Meters Read

On and After
 July 28, 2021

July 27, 2022

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

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3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment,

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or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter

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Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

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E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined

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in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably

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necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-RGV-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Rio Grande Valley Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Rio Grande Valley Service Area within the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas including Rate Schedules 10, 20, 30, 40, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

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TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 2.19 |
| Commercial: | \$ | 20.30 |
| Industrial: | \$ | 177.75 |
| Public Authority: | \$ | 20.85 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Rate Schedule Dated January 27, 2022
 Meters Read On and After January 27, 2023

EEP-RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE EEP
 ENERGY EFFICIENCY PROGRAM

PURPOSE

Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient

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use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF EEP RATE

The EEP rate for a given year will be separately calculated for each individual customer class according to the following:

$$EEP \text{ Rate} = BCD + BA/NV$$

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings

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will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING

The following documents will be filed with the Regulatory Body:

- a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.
- b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.
- c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

Meters Read On and After October 18, 2017
 Supersedes Rate Schedule CAC Dated April 27, 2016

ORD RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE ORD-RGV
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

Alamo 25-10-17 10/24/2017 10/18/2017
 Alton 2017-15-1010 10/10/2017 10/18/2017
 Brownsville 2017-1632 10/17/2017 10/18/2017
 Combes 2017-5 10/30/2017 10/18/2017
 Donna Operation of Law 10/17/2017 10/18/2017
 Edcouch 2017-05 10/10/2017 10/18/2017
 Edinburg 2017-4162 10/16/2017 10/18/2017
 Elsa 2018-01 10/16/2017 10/18/2017
 Harlingen 2017-38 11/1/2017 10/18/2017
 Hidalgo 2017-10 10/9/2017 10/18/2017
 La Feria 2017-15 11/15/2017 10/18/2017
 La Joya 2017-12 10/10/2017 10/18/2017
 La Villa Operation of Law 10/17/2017 10/18/2017
 Laguna Vista 2017-29 11/14/2017 10/18/2017
 Los Fresnos 488 10/10/2017 10/18/2017
 Lyford 17-10-10 10/10/2017 10/18/2017
 McAllen 2017-62 10/10/2017 10/18/2017
 Mercedes 2017-15 11/6/2017 10/18/2017
 Mission 4566 10/9/2017 10/18/2017
 Palm Valley 2017-11 11/13/2017 10/18/2017
 Palmhurst 10-25-17 10/25/2017 10/18/2017
 Palmview Operation of Law 10/17/2017 10/18/2017
 Penitas 2017-08 10/24/2017 10/18/2017
 Pharr O-2017-47 10/16/2017 10/18/2017
 Port Isabel 10-24-2017 10/24/2017 10/18/2017
 Primera 2017-05 10/17/2017 10/18/2017
 Progreso Operation of Law 10/17/2017 10/18/2017
 Rancho Viejo 226 10/10/2017 10/18/2017
 Raymondville 1218 10/10/2017 10/18/2017
 Rio Hondo Operation of Law 10/17/2017 10/18/2017
 San Benito 2545 10/17/2017 10/18/2017
 San Juan Operation of Law 10/17/2017 10/18/2017
 Santa Rosa Operation of Law 10/17/2017 10/18/2017
 Weslaco 2017-50 10/17/2017 10/18/2017

Meters Read On and After October 18, 2017
 Supersedes Same Sheet Dated September 1, 2009

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULESCHEDULE IDDESCRIPTION

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance

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DESCRIPTION

expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

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On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule

Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

GAS SERVICES DIVISION
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DESCRIPTION

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

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administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division Gas Services Department Railroad
 Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

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8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to

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RATE SCHEDULE

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determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff* CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;

Commercial 0.98320;

Church 0.09139;

Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 18, 2017 (Incorp.)

March 27, 2018 (Env.)

Supercedes same Rate Schedule dated

September 1, 2009 (Incorporated)

April 30, 2007 (Environs)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8911 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8928 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 27069 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8927 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8944 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8933 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8923 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8941 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

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TARIFF CODE: DS RRC TARIFF NO: 9225

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| 8941 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD RGV-IS 2017RC

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 20_Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
| Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer`s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company`s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company`s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company`s facilities, and enables the Company to provide service to Customer`s property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Section 13 Rio Grande Valley Service Area
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 308800 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308801 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00
 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308802 RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
 (Fees and Deposits continued)

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i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/27/2022 ORIGINAL CONTRACT DATE: 07/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-1-RGV-IS-COSadj

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area
 RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first \$0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity

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Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:

Depreciation and Amortization Expense (Account Nos. 403-405) *

Taxes Other Than FIT (Account No. 408) **

Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) ***

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.

** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

*** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service at year-end *

RRC 8.209 Regulatory Asset Balance

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Plus:

Other Rate Base Items:

Materials and Supplies Inventories -13-month average

Prepayments (including Prepaid Pension) - 13-month average

Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:

Customer Deposits (Account No. 235) at year-end

Customer Advances (Account No. 252) at year-end

Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)

Multiplied by: Tax Factor (.21 / (1-.21)) or .265823.

The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

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[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to \$0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation

A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues

The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice

Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;

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b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this

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provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After July 28, 2021

Supersedes Same Sheet Dated April 16, 2018

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area
 RATE SCHEDULE NO. 1-INC
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each twelve- month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate
State City Billing Tax
City or Town Occupancy Tax Franchise Fee Factor 1/
(a) (b) (c) (d)
Alamo 1.997% 5.000% 7.523%
Alton 1.997 2.000 4.163
Brownsville 1.997 5.000 7.523
Combes 1.070 2.000 3.167
Donna 1.997 5.000 7.523
Edcouch 1.070 3.000 4.242
Edinburg 1.997 5.000 7.523
Elsa 1.070 5.000 6.462
Harlingen 1.997 5.000 7.523
Hidalgo 1.997 5.000 7.523
La Feria 1.070 2.000 3.167
Laguna Vista 1.070 5.000 6.462
La Joya 1.070 5.000 6.462
La Villa 0.581 5.000 5.911
Los Fresnos 1.070 2.000 3.167
Lyford 1.070 5.000 6.462
McAllen 1.997 5.000 7.523
Mercedes 1.997 5.000 7.523
Mission 1.997 4.000 6.380
Palm Valley 0.581 2.000 2.649
Palmhurst 1.070 - 1.082
Palmview 1.070 2.000 3.167
Penitas 1.070 5.000 6.462
Pharr 1.997 5.000 7.523
Port Isabel 1.070 5.000 6.462
Primera 1.070 2.000 3.167
Progreso 1.070 4.000 5.341
Rancho Viejo 0.581 2.000 2.649
Raymondville 1.997 4.000 6.380
Rio Hondo 0.581 4.000 4.801
San Benito 1.997 5.000 7.523
San Juan 1.997 5.000 7.523
Santa Rosa 1.070 3.000 4.243
Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of \$100.00 would equal \$107.52.

Bill Including Tax Adjustment \$107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment \$100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

30-RGV-IS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE

SCHEDULE 30

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

During each monthly billing period:

A Customer Charge per meter per month of \$903.88 plus

All Ccf @

\$0.30336 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

Meters Read On and

After
July 28, 2021

July

27, 2022

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULESCHEDULE IDDESCRIPTION

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up

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RATE SCHEDULE

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DESCRIPTION

Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-RGV-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Rio Grande Valley Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Rio Grande Valley Service Area within the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Benito, San Juan, Santa Rosa, and Weslaco, Texas including Rate Schedules 10, 20, 30, 40, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 2.19 |
| Commercial: | \$ | 20.30 |
| Industrial: | \$ | 177.75 |
| Public Authority: | \$ | 20.85 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

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TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Rate Schedule Dated January 27, 2022
Meters Read On and After January 27, 2023

ORD RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

- Alamo 25-10-17 10/24/2017 10/18/2017
- Alton 2017-15-1010 10/10/2017 10/18/2017
- Brownsville 2017-1632 10/17/2017 10/18/2017
- Combes 2017-5 10/30/2017 10/18/2017
- Donna Operation of Law 10/17/2017 10/18/2017
- Edcouch 2017-05 10/10/2017 10/18/2017
- Edinburg 2017-4162 10/16/2017 10/18/2017
- Elsa 2018-01 10/16/2017 10/18/2017
- Harlingen 2017-38 11/1/2017 10/18/2017
- Hidalgo 2017-10 10/9/2017 10/18/2017
- La Feria 2017-15 11/15/2017 10/18/2017
- La Joya 2017-12 10/10/2017 10/18/2017
- La Villa Operation of Law 10/17/2017 10/18/2017
- Laguna Vista 2017-29 11/14/2017 10/18/2017
- Los Fresnos 488 10/10/2017 10/18/2017

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lyford 17-10-10 10/10/2017 10/18/2017
 McAllen 2017-62 10/10/2017 10/18/2017
 Mercedes 2017-15 11/6/2017 10/18/2017
 Mission 4566 10/9/2017 10/18/2017
 Palm Valley 2017-11 11/13/2017 10/18/2017
 Palmhurst 10-25-17 10/25/2017 10/18/2017
 Palmview Operation of Law 10/17/2017 10/18/2017
 Penitas 2017-08 10/24/2017 10/18/2017
 Pharr O-2017-47 10/16/2017 10/18/2017
 Port Isabel 10-24-2017 10/24/2017 10/18/2017
 Primera 2017-05 10/17/2017 10/18/2017
 Progreso Operation of Law 10/17/2017 10/18/2017
 Rancho Viejo 226 10/10/2017 10/18/2017
 Raymondville 1218 10/10/2017 10/18/2017
 Rio Hondo Operation of Law 10/17/2017 10/18/2017
 San Benito 2545 10/17/2017 10/18/2017
 San Juan Operation of Law 10/17/2017 10/18/2017
 Santa Rosa Operation of Law 10/17/2017 10/18/2017
 Weslaco 2017-50 10/17/2017 10/18/2017

Meters Read On and After October 18, 2017
 Supersedes Same Sheet Dated September 1, 2009

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class

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shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations

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DESCRIPTION

on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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RATE SCHEDULE

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meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023

Supersedes Same Sheet Dated March 28, 2022

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8911 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8928 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 27069 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8927 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8944 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8926 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8943 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8923 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8940 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| 8941 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD RGV-IS 2017RC

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 30_Industrial Sales_Rio Grande Valley Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
| Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer`s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company`s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company`s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company`s facilities, and enables the Company to provide service to Customer`s property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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 Section 13 Rio Grande Valley Service Area
 BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 308804 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308805 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00
without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308806 RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)

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i) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/27/2022 ORIGINAL CONTRACT DATE: 07/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| 1-1-RGV-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area RATE SCHEDULE 1-1</p> <p style="text-align: right;">COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.</p> <p>B. EFFECTIVE DATE</p> <p>Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018 and shall be based on the financial results for the calendar year ending December 31, 2017.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT</p> <p>Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first \$0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity</p> |

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Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:

Depreciation and Amortization Expense (Account Nos. 403-405) *

Taxes Other Than FIT (Account No. 408) **

Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) ***

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.

** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

*** Account 9040, bad debt reserve accruals, will be replaced by Account 1440, bad debt actual write-offs, beginning with the COSA filed for calendar year ending December 31, 2021. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service at year-end *

RRC 8.209 Regulatory Asset Balance

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Plus:

Other Rate Base Items:

Materials and Supplies Inventories -13-month average

Prepayments (including Prepaid Pension) - 13-month average

Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:

Customer Deposits (Account No. 235) at year-end

Customer Advances (Account No. 252) at year-end

Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case)

Multiplied by: Tax Factor (.21 / (1-.21)) or .265823.

The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

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[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate

The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to \$0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation

A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues

The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice

Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;

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b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this

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provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After July 28, 2021

Supersedes Same Sheet Dated April 16, 2018

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area

RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any

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transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the

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customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

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DESCRIPTION

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate
State City Billing Tax
City or Town Occupancy Tax Franchise Fee Factor 1/
(a) (b) (c) (d)
Alamo 1.997% 5.000% 7.523%
Alton 1.997 2.000 4.163
Brownsville 1.997 5.000 7.523
Combes 1.070 2.000 3.167
Donna 1.997 5.000 7.523
Edcouch 1.070 3.000 4.242
Edinburg 1.997 5.000 7.523
Elsa 1.070 5.000 6.462
Harlingen 1.997 5.000 7.523
Hidalgo 1.997 5.000 7.523
La Feria 1.070 2.000 3.167
Laguna Vista 1.070 5.000 6.462
La Joya 1.070 5.000 6.462
La Villa 0.581 5.000 5.911
Los Fresnos 1.070 2.000 3.167
Lyford 1.070 5.000 6.462
McAllen 1.997 5.000 7.523
Mercedes 1.997 5.000 7.523
Mission 1.997 4.000 6.380
Palm Valley 0.581 2.000 2.649
Palmhurst 1.070 - 1.082
Palmview 1.070 2.000 3.167
Penitas 1.070 5.000 6.462
Pharr 1.997 5.000 7.523
Port Isabel 1.070 5.000 6.462
Primera 1.070 2.000 3.167
Progreso 1.070 4.000 5.341
Rancho Viejo 0.581 2.000 2.649
Raymondville 1.997 4.000 6.380
Rio Hondo 0.581 4.000 4.801
San Benito 1.997 5.000 7.523
San Juan 1.997 5.000 7.523
Santa Rosa 1.070 3.000 4.243
Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate

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schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of \$100.00 would equal \$107.52.

Bill Including Tax Adjustment \$107.52
 Less: State Occupancy Tax @1.997% 2.15
 City Franchise Fee @5.000% 5.37
 Bill Before Tax Adjustment \$100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

40-RGV-IS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$132.93 plus

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

RATE SCHEDULE

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DESCRIPTION

All Ccf @

\$0.38068 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

Meters Read

On and After
 July 28, 2021

July 27, 2022

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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DESCRIPTION

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

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a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

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DESCRIPTION

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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DESCRIPTION

Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf):
 (D / C)
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
 Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up

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Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-RGV-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Rio Grande Valley Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Rio Grande Valley Service Area within the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San

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RATE SCHEDULE

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DESCRIPTION

Benito, San Juan, Santa Rosa, and Weslaco, Texas including Rate Schedules 10, 20, 30, 40, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 2.19 |
| Commercial: | \$ | 20.30 |
| Industrial: | \$ | 177.75 |
| Public Authority: | \$ | 20.85 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

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F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Rate Schedule Dated January 27, 2022
 Meters Read On and After January 27, 2023

ORD RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE ORD-RGV
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

- Alamo 25-10-17 10/24/2017 10/18/2017
- Alton 2017-15-1010 10/10/2017 10/18/2017
- Brownsville 2017-1632 10/17/2017 10/18/2017
- Combes 2017-5 10/30/2017 10/18/2017
- Donna Operation of Law 10/17/2017 10/18/2017
- Edcouch 2017-05 10/10/2017 10/18/2017
- Edinburg 2017-4162 10/16/2017 10/18/2017
- Elsa 2018-01 10/16/2017 10/18/2017
- Harlingen 2017-38 11/1/2017 10/18/2017
- Hidalgo 2017-10 10/9/2017 10/18/2017
- La Feria 2017-15 11/15/2017 10/18/2017
- La Joya 2017-12 10/10/2017 10/18/2017
- La Villa Operation of Law 10/17/2017 10/18/2017
- Laguna Vista 2017-29 11/14/2017 10/18/2017
- Los Fresnos 488 10/10/2017 10/18/2017

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Lyford 17-10-10 10/10/2017 10/18/2017
 McAllen 2017-62 10/10/2017 10/18/2017
 Mercedes 2017-15 11/6/2017 10/18/2017
 Mission 4566 10/9/2017 10/18/2017
 Palm Valley 2017-11 11/13/2017 10/18/2017
 Palmhurst 10-25-17 10/25/2017 10/18/2017
 Palmview Operation of Law 10/17/2017 10/18/2017
 Penitas 2017-08 10/24/2017 10/18/2017
 Pharr O-2017-47 10/16/2017 10/18/2017
 Port Isabel 10-24-2017 10/24/2017 10/18/2017
 Primera 2017-05 10/17/2017 10/18/2017
 Progreso Operation of Law 10/17/2017 10/18/2017
 Rancho Viejo 226 10/10/2017 10/18/2017
 Raymondville 1218 10/10/2017 10/18/2017
 Rio Hondo Operation of Law 10/17/2017 10/18/2017
 San Benito 2545 10/17/2017 10/18/2017
 San Juan Operation of Law 10/17/2017 10/18/2017
 Santa Rosa Operation of Law 10/17/2017 10/18/2017
 Weslaco 2017-50 10/17/2017 10/18/2017

Meters Read On and After October 18, 2017
 Supersedes Same Sheet Dated September 1, 2009

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class

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shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations

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on file with the regulatory authority.

Meters Read On and After
April 1, 2023

Supersedes Same Schedule dated
April 1, 2022

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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DESCRIPTION

meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch,

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DESCRIPTION

Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;

Commercial 0.98320;

Church 0.09139;

Public Authority 1.42468 CV = Current Volumes for the billing period.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
 The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
 October 18, 2017 (Incorp.)
 March 27, 2018 (Env.)

Supercedes same Rate Schedule dated
 September 1, 2009 (Incorporated)
 April 30, 2007 (Environs)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8911 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8928 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |

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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 27069 | N | Ccf | \$.2592 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8927 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8944 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2835 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |
| 8924 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8926 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |
| 8941 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| 8943 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2837 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8941 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.3211 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 8911 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - INC (RGV SVC AREA) | | | |
| 8912 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - INC (RGV SVC AREA) | | | |
| 8913 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - INC (RGV SVC AREA) | | | |
| 8914 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - INC (RGV SVC AREA) | | | |
| 8915 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - INC (RGV SVC AREA) | | | |
| 8916 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - INC (RGV SVC AREA) | | | |
| 8917 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - INC (RGV SVC AREA) | | | |
| 8918 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - INC (RGV SVC AREA) | | | |
| 8919 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - INC (RGV SVC AREA) | | | |
| 8920 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - INC (RGV SVC AREA) | | | |
| 8921 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - INC (RGV SVC AREA) | | | |
| 8922 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - INC (RGV SVC AREA) | | | |
| 8923 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - INC (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8924 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - INC (RGV SVC AREA) | | | |
| 8925 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - INC (RGV SVC AREA) | | | |
| 8926 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - INC (RGV SVC AREA) | | | |
| 8927 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - INC (RGV SVC AREA) | | | |
| 8928 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - INC (RGV SVC AREA) | | | |
| 8929 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - INC (RGV SVC AREA) | | | |
| 8930 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - INC (RGV SVC AREA) | | | |
| 8931 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - INC (RGV SVC AREA) | | | |
| 8932 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - INC (RGV SVC AREA) | | | |
| 8933 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - INC (RGV SVC AREA) | | | |
| 8934 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - INC (RGV SVC AREA) | | | |
| 8935 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -INC (RGV SVC AREA) | | | |
| 8936 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - INC (RGV SVC AREA) | | | |
| 8937 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - INC (RGV SVC AREA) | | | |
| 8938 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - INC (RGV SVC AREA) | | | |
| 8939 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - INC (RGV SVC AREA) | | | |
| 8940 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - INC (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| 8941 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - INC (RGV SVC AREA) | | | |
| 8942 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - INC (RGV SVC AREA) | | | |
| 8943 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - INC (RGV SVC AREA) | | | |
| 8944 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - INC (RGV SVC AREA) | | | |
| 27069 | N | Ccf | \$.2243 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - INC (RGV SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD RGV-IS 2017RC

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 40_Public Authority Sales_Rio Grande Valley Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
| Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Section 13 Rio Grande Valley Service Area
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment;
 and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC
 Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following
 year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of
 service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of
 service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose
 request to initiate service cannot be worked during normal business hours or requires special
 handling. Applicant must be advised that an additional fee will be charged and must agree to
 pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet
 the Applicant or Customer`s requirements. Special handling does not include calling the
 Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit
 the Company`s work schedule, and an Expedited Service charge shall be collected. The Company
 shall not be obligated to provide Expedited Service when the personnel and resources to do so
 are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any
 special fees to the supplying Company, the Applicant may be requested to reimburse the Company
 for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination
 notice necessitates the dispatch of a Company representative to attempt collection of payment
 from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
 Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 308808 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308809 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00
without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308810 RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
 Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/27/2022 ORIGINAL CONTRACT DATE: 10/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PIT-RGV-ISOS

 TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

 PURPOSE
 The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

 APPLICABILITY
 This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

 TERRITORY
 This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

 QUALIFYING EXPENSES
 This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG),

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Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all

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DESCRIPTION

Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

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DESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on

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\$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

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DESCRIPTION

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
 CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff* CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;
 Commercial 0.98320;
 Church 0.09139;
 Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
 October 18, 2017 (Incorp.)
 March 27, 2018 (Env.)

Supercedes same Rate Schedule dated

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September 1, 2009 (Incorporated)
 April 30, 2007 (Environs)

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 Rio Grande Valley Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an

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adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company

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shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 27, 2018 Supersedes Same Sheet Dated November 26, 2013

1Z-RGV-OS-Res

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
 Rio Grande Valley Service Area

RATE SCHEDULE 1Z

RESIDENTIAL

SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A Customer Charge per meter per month of | \$15.52 plus |
| Interim Rate Adjustment (IRA) | \$ 6.35 per month (Footnote 1) |
| T | |
| otal Customer Charge | \$21.87 per month |

All Ccf @ \$0.34028 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

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Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$0.68 (GUD No. 10784); 2018 IRA - \$1.18 (GUD No. 10874); 2019 IRA - \$1.16 (GUD No. 10989); 2020 IRA - \$1.81 (Gas Utilities Case No. 00006939); 2021 IRA - \$1.52 (Gas Utilities Case No. 00009998)

Meters Read On and After October 11, 2022 (Billi implementation October 27, 2022)

Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

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- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

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Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|---------------------------------------|
| | Meters Read On and After 3/23/2023 |

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8964 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8981 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |

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| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8957 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8955 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8972 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8948 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8965 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8983 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8959 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8976 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8951 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8968 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|--------------------------------|---------------------------|---------------------------|
| 27074 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | | PALMHURST - ENV (RGV SVC AREA) | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10656RC 10784GRIP 10874GRIP 10989GRIP 6939GRIP 9998GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|--|----------------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Rio Grande Valley Svc Area - Environs | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado
TITLE: Rates Coordinator
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
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08/15/2023

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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|-----------------|---------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 9232 |
|-----------------|---------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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TARIFF CODE: DS RRC TARIFF NO: 9232

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

GAS SERVICES DIVISION

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| RGV1 c | <p>TEXAS GAS SERVICE COMPANY Section 13 Rio Grande Valley Service Area BILLING AND PAYMENT OF BILLS</p> <p>13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.</p> <p>13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.</p> <p>13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.</p> <p>13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.</p> <p>13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.</p> <p>13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option</p> |

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

RGV1 d TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential

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service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

RGV1 a

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RULES AND REGULATIONS
 RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.)
 Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer

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and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for

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Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

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System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

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4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after

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requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any

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special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

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5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's

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facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY

Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers

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then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit

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shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively.

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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and

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calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle`s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle`s Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles` Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association`s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle`s Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees

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Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the

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conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer`s recommendations, a copy of which is available upon request.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 308814 | RGV SvcA 1-2c | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.</p> <p>The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1)</p> |

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As stated below Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area - Incorporated and
 Environs Areas
 from Quality of Service Rules effective 3/27/2018

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

308813 RGV SvcA 1-2b

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area -
 Incorporated and Environs Areas

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from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00
without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/27/2022 ORIGINAL CONTRACT DATE: 10/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 Rio Grande Valley Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

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and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively

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reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 27, 2018 Supersedes Same Sheet Dated November 26, 2013

2Z-RGV-OS-Com

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
Rio Grande Valley Service Area

RATE SCHEDULE 2Z

COMMERCIAL SERVICE

RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$ 58.00 plus (For Commercial Service)
Interim Rate Adjustment (IRA) \$ 59.13 per month (Footnote 1)
Total Customer Charge \$117.13 per month

A Customer Charge per meter per month of \$ 40.00 plus (For Church Service)
Interim Rate Adjustment (IRA) \$ 59.13 per month (Footnote 1)
Total Customer Charge \$ 99.13 per month

All Ccf @ \$0.31650 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in

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accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 00009998)

Meters Read On and After October 11, 2022 (Billing implementation October 27, 2022)

Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per

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square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

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13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR

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Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San

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Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before

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February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The

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initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

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PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters

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read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a

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surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;

Commercial 0.98320;

Church 0.09139;

Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 18, 2017 (Incorp.)

March 27, 2018 (Env.)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supercedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environs)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| 8945 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8962 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| 8979 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8955 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| 8972 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8948 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| 8965 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8982 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| 8957 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8974 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8951 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8968 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9236

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|--------------------------------|---------------------------|---------------------------|
| 27074 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | | PALMHURST - ENV (RGV SVC AREA) | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10656RC 10784GRIP 10874GRIP 10989GRIP 6939GRIP 9998GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|---|----------------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_Rio Grande Valley Svc Area - Environs | |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:**Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
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| | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer`s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company`s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company`s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company`s facilities, and enables the Company to provide service to Customer`s property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Section 13 Rio Grande Valley Service Area
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

RGV1 d TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential

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service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 308816 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308817 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e)Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00
 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308818 RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
 (Fees and Deposits continued)

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
 Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/27/2022 ORIGINAL CONTRACT DATE: 10/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 Rio Grande Valley Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

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and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively

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reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

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3Z-RGV-OS-Ind

Meters Read On and After March 27, 2018 Supersedes Same Sheet Dated November 26, 2013

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
Rio Grande Valley Service Area

RATE SCHEDULE 3Z

INDUSTRIAL SERVICE

RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A Customer Charge per meter per month of | \$150.00 plus |
| Interim Rate Adjustment | \$530.49 per month (Footnote 1) |
| Total Customer Charge | \$680.49 per month |

| | |
|-----------|-------------------|
| All Ccf @ | \$0.30336 per Ccf |
|-----------|-------------------|

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month

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computed in accordance with the provisions of Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 00009998)

Meters Read On and After October 11, 2022 (Billing implementation October 27, 2022)

Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR

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Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San

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Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before

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February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The

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initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

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TARIFF CODE: DS RRC TARIFF NO: 9238

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters

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read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a

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surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| 8945 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8964 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| 8979 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8955 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8972 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8948 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8965 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| 8982 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8959 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL -ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8976 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8951 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8968 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |

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TARIFF CODE: DS **RRC TARIFF NO:** 9238

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|--------------------------------|---------------------------|---------------------------|
| 27074 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | | PALMHURST - ENV (RGV SVC AREA) | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10656RC 10784GRIP 10874GRIP 10989GRIP 6939GRIP 9998GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|---|----------------------------------|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Rio Grande Valley Svc Area - Environs | |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:**Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
| Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Section 13 Rio Grande Valley Service Area
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

RGV1 d TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential

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08/15/2023

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| TARIFF CODE: DS | RRC TARIFF NO: 9238 |
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service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 308820 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308821 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00
 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308822 RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
 (Fees and Deposits continued)

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i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/27/2022 ORIGINAL CONTRACT DATE: 10/27/2022 RECEIVED DATE: 04/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 Rio Grande Valley Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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RATE SCHEDULE

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DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

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DESCRIPTION

and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively

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reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 27, 2018 Supersedes Same Sheet Dated November 26, 2013

4Z-RGV-OS-PubA

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
Rio Grande Valley Service Area

RATE SCHEDULE 4Z

PUBLIC AUTHORITY

SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A Customer Charge per meter per month of | \$ 45.00 plus |
| Interim Rate Adjustment (IRA) | \$ 61.36 per month (Footnote 1) |
| Total Customer Charge | \$106.36 per month |

| | |
|-----------|-------------------|
| All Ccf @ | \$0.38068 per Ccf |
|-----------|-------------------|

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate

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DESCRIPTION

Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 00009998)

Meters Read On and After October 11, 2022 (Billing implementation October 27, 2022)

Supersedes Same Sheet Dated October 12, 2021 (Billing implementation October 27, 2021)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR

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Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE PIT
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San

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Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$
 Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before

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February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The

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initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
 Meters Read On and After October 18, 2017 (Incorp.)
 March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)

SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

\$0.04923 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After
 April 1, 2023

Supersedes Same Schedule dated
 April 1, 2022

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PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters

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read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a

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surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff* CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;

Commercial 0.98320;

Church 0.09139;

Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 18, 2017 (Incorp.)

March 27, 2018 (Env.)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supercedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environs)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8945 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8962 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8979 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2755 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8965 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8982 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2998 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9241

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| 8948 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9241

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| 8965 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8982 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3000 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |
| 8946 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ALTON - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |
| 8953 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8957 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |
| 8970 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8976 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.3374 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8947 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYVIEW - ENV (RGV SVC AREA) | | | |
| 8948 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BROWNSVILLE - ENV (RGV SVC AREA) | | | |
| 8949 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | COMBES - ENV (RGV SVC AREA) | | | |
| 8950 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DONNA - ENV (RGV SVC AREA) | | | |
| 8951 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDCOUCH - ENV (RGV SVC AREA) | | | |
| 8952 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | EDINBURG - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-------------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8953 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ELSA - ENV (RGV SVC AREA) | | | |
| 8954 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HARLINGEN - ENV (RGV SVC AREA) | | | |
| 8955 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | HIDALGO - ENV (RGV SVC AREA) | | | |
| 8956 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JIM HOGG - ENV (RGV SVC AREA) | | | |
| 8957 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA FERIA - ENV (RGV SVC AREA) | | | |
| 8958 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA JOYA - ENV (RGV SVC AREA) | | | |
| 8959 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LA VILLA - ENV (RGV SVC AREA) | | | |
| 8960 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA HEIGHTS - ENV (RGV SVC AREA) | | | |
| 8961 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAGUNA VISTA - ENV (RGV SVC AREA) | | | |
| 8962 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LOS FRESNOS - ENV (RGV SVC AREA) | | | |
| 8963 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LYFORD - ENV (RGV SVC AREA) | | | |
| 8964 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MCALLEN - ENV (RGV SVC AREA) | | | |
| 8965 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MERCEDES - ENV (RGV SVC AREA) | | | |
| 8966 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MISSION - ENV (RGV SVC AREA) | | | |
| 8967 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MONTE ALTO - ENV (RGV SVC AREA) | | | |
| 8968 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | OLMITO - ENV (RGV SVC AREA) | | | |
| 8969 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALM VALLEY - ENV (RGV SVC AREA) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

| CUSTOMERS | | | | |
|------------------------|-----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8970 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMVIEW - ENV (RGV SVC AREA) | | | |
| 8971 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PENITAS - ENV (RGV SVC AREA) | | | |
| 8972 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PHARR - ENV (RGV SVC AREA) | | | |
| 8973 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ISABEL - ENV (RGV SVC AREA) | | | |
| 8974 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PRIMERA - ENV (RGV SVC AREA) | | | |
| 8975 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PROGRESSO - ENV (RGV SVC AREA) | | | |
| 8976 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RANCHO VIEJO - ENV (RGV SVC AREA) | | | |
| 8977 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RAYMONDVILLE - ENV (RGV SVC AREA) | | | |
| 8978 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | RIO HONDO - ENV (RGV SVC AREA) | | | |
| 8979 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN BENITO - ENV (RGV SVC AREA) | | | |
| 8980 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN CARLOS - ENV (RGV SVC AREA) | | | |
| 8981 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SAN JUAN - ENV (RGV SVC AREA) | | | |
| 8982 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SANTA ROSA - ENV (RGV SVC AREA) | | | |
| 8983 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | STARR - ENV (RGV SVC AREA) | | | |
| 8984 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WESLACO - ENV (RGV SVC AREA) | | | |
| 27074 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PALMHURST - ENV (RGV SVC AREA) | | | |
| 8945 | N | Ccf | \$.2406 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ALAMO - ENV (RGV SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 9241

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|---|----------------------|---------------------|---------------------------|---------------------------|
| 8946 | N | Ccf | \$.2406 | 04/26/2023 |
| CUSTOMER NAME ALTON - ENV (RGV SVC AREA) | | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10656RC 10784GRIP 10874GRIP 10989GRIP 6939GRIP 9998GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00; Eff. 3/28/23, Pipeline Safety Fee rate is \$1.00/meter billed during April-23 cycles

OTHER(EXPLAIN): Eff. 4/1/23, new PIT Rider rate apprved via Settlmt Agrmt, GUD 10656

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|---|----------------------------------|
| D | Public Authority Sales |
| OTHER TYPE DESCRIPTION | |
| M | Other(with detailed explanation) |
| OTHER TYPE DESCRIPTION 4Z_Public Authority Sales_Rio Grande Valley Svc Area - Environs | |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:**Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1232 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES</p> <p>The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES</p> <p>As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays</p> |

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in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------------------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------------|--|--|-------------------------|-------------------------|--------------------------------|--|--|-----------------------------|---------------------------|--------------------------|--|--|----------------------|--------------------|-------------------------------|--|--|---------------------------------|-------------------|-----------------|--|--|-----------------------------|------------------------------|--------------------------------|--|--|-----------|----------------------------------|---------------------------|
| RGV1 a | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA</p> <p>Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.</p> <p>Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827</p> <p>TABLE OF CONTENTS</p> <table border="0"> <tr> <td>Section</td> <td>Description</td> <td>1 General Statement</td> <td>2 Reserved for Future Rules</td> <td>3 Rates and Utility Charges</td> </tr> <tr> <td></td> <td></td> <td>4 Conditions of Service</td> <td>5 Initiation of Service</td> <td>6 Metering and Delivery of Gas</td> </tr> <tr> <td></td> <td></td> <td>7 Installation of Equipment</td> <td>8 Extension of Facilities</td> <td>9 Customer Owned Systems</td> </tr> <tr> <td></td> <td></td> <td>10 Security Deposits</td> <td>11 Gas Measurement</td> <td>12 Meter Reading and Accuracy</td> </tr> <tr> <td></td> <td></td> <td>13 Billing and Payment of Bills</td> <td>14 Quality of Gas</td> <td>15 Service Work</td> </tr> <tr> <td></td> <td></td> <td>16 Maintenance of Equipment</td> <td>17 Discontinuance of Service</td> <td>18 Re-establishment of Service</td> </tr> <tr> <td></td> <td></td> <td>19 Notice</td> <td>20 Average Bill Calculation Plan</td> <td>21 Fees and Cash Deposits</td> </tr> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES</p> <p>All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an</p> | Section | Description | 1 General Statement | 2 Reserved for Future Rules | 3 Rates and Utility Charges | | | 4 Conditions of Service | 5 Initiation of Service | 6 Metering and Delivery of Gas | | | 7 Installation of Equipment | 8 Extension of Facilities | 9 Customer Owned Systems | | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | 16 Maintenance of Equipment | 17 Discontinuance of Service | 18 Re-establishment of Service | | | 19 Notice | 20 Average Bill Calculation Plan | 21 Fees and Cash Deposits |
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| | | 10 Security Deposits | 11 Gas Measurement | 12 Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13 Billing and Payment of Bills | 14 Quality of Gas | 15 Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company`s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next

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succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or

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agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time

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consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the

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Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer`s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company`s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company`s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company`s facilities, and enables the Company to provide service to Customer`s property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

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- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.

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Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the

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required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the

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quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Section 13 Rio Grande Valley Service Area
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option

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and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer`s or Consumer`s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer`s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer`s premises on a charge basis, as time permits. Charges shall be made at the Company`s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

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The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

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16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

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DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

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e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the

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monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer`s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00 l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non residential deposit: \$250.00

RGV1 d TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential

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service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|--|
| 308824 | RGV SvcA 1-2a | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</p> <p>FEES AND DEPOSITS 21.1 FEES a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 308825 | RGV SvcA 1-2b | | <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</p> |

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00
without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

308826

RGV SvcA 1-2c

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/28/2021 ORIGINAL CONTRACT DATE: 07/28/2021 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| 1-1-NTX-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-1 North Texas Service Area COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information: C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting</p> |

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calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero (\$0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as

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allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service

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Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018 Initial Rate Schedule

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC North Texas Service Area

COST OF GAS CLAUSE

A. **APPLICABILITY** This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. **DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The

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cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual

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reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

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Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Rate Schedule Dated: April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC-R North Texas Service Area
 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

10-NTX-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area
 SCHEDULE 10

RATE

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit

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or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$15.44 plus
 All Ccf per monthly billing period at \$0.67101 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 28, 2021 Supersedes Same Rate
 Schedule dated July 29, 2020

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DESCRIPTION

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyrn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|----------|
| Residential: | \$ | 7.21 |
| Commercial: | \$ | 34.96 |
| Industrial: | | \$233.55 |
| Public Authority: | \$ | 71.99 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to

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above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE ORD-NTX
 North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 17036

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

incorporated North Texas service area via ordinances listed below.

| | | |
|--|-------------|-----------------------|
| City | Ordinance # | Date Ordinance Passed |
| Effective Date of Gas Sales and Standard | | |

Transport Rate Schedules

| | | |
|---------------|---------------------------|------------|
| Aledo | 2018-103 11/28/2018 | 11/15/2018 |
| Breckenridge | 18-18 11/28/2018 | 11/6/2018 |
| Bryson | O-2018-02 11/28/2018 | 11/12/2018 |
| Graford | 2018-6 11/28/2018 | 11/13/2018 |
| Graham | 1076 11/28/2018 | 11/1/2018 |
| Hudson Oaks | 2018-21 11/28/2018 | 12/13/2018 |
| Jacksboro | O-21-18 11/28/2018 | 10/22/2018 |
| Millsap | 18-04-01 11/28/2018 | 12/4/2018 |
| Mineral Wells | 2018-21 11/28/2018 | 11/6/2018 |
| Weatherford | 945-2018-60 11/28/2018 | 12/11/2018 |
| Willow Park | 783-18 11/28/2018 | 11/13/2018 |

Meters Read On and After November 28, 2018 Initial Rate Schedule

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall

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continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total

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revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United

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States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
 North Texas Service Area
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 17036

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where}$$

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|------------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
| TARIFF CODE: DS | RRC TARIFF NO: 17036 |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26732 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.9403 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26735 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.8254 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26734 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 26740 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.7375 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD-NTX-IS A 2018RC

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): Eff. 7/28/2021, new svc rates per 2021 North Texas Inc. COSA, apprvd via Ord, OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 10_Residential Sales_North Texas Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|---|
| NTX1 c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)</p> <p>SERVICE WORK</p> <p>15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.</p> <p>15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.</p> <p>15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)</p> <p>15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)</p> <p>15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.</p> <p>15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.</p> <p>15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.</p> <p>15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.</p> |

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MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement

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establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company

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from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the

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ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company

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representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

NTX1 a

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - North Texas Service Area

Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018

Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the

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Weatherford Service Area dated January 28, 1991

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)

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on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity.

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This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. **Transportation Form:** Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

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i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on

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the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet.

Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities

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of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

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6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no

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longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure

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because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3

BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law.

Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed

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prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special

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reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon

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the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail,

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thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 304526 | NTX SvcA 1-2c | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 304524 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> |

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- i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
- ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
- iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

- 2) Expedited Service and Overtime Rate \$67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

304525 NTX SvcA 1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)

- b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4)

| | |
|--------------------------------|----------|
| Positive Displacement | Charge |
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |
| Orifice Meters | |
| All sizes | \$100.00 |
- d) Payment Re-processing Fee: (Section 13.5) \$25.00

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e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular)

\$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

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TARIFF CODE: DS RRC TARIFF NO: 17037

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/28/2021 ORIGINAL CONTRACT DATE: 07/28/2021 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| 1-1-NTX-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-1 North Texas Service Area COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information: C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting</p> |

GAS SERVICES DIVISION

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calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero (\$0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as

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allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service

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Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018 Initial Rate Schedule

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC North Texas Service Area

COST OF GAS CLAUSE

A. **APPLICABILITY** This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. **DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual

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reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

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Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Rate Schedule Dated: April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC-R North Texas Service Area
 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

20-NTX-IS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area

RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TERRITORY

The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$47.80 plus
All Ccf per monthly billing period at \$0.68165 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 28, 2021
Supersedes Same Rate Schedule dated July 29, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

- The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and
- A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 7.21
 Commercial: \$ 34.96
 Industrial: \$233.55
 Public Authority: \$ 71.99

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE ORD-NTX
 North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Ordinance # Date Ordinance Passed
 Effective Date of Gas Sales and Standard

Transport Rate Schedules

| | | |
|---------------|---------------------------|------------|
| Aledo | 2018-103 11/28/2018 | 11/15/2018 |
| Breckenridge | 18-18 11/28/2018 | 11/6/2018 |
| Bryson | 0-2018-02 11/28/2018 | 11/12/2018 |
| Graford | 2018-6 11/28/2018 | 11/13/2018 |
| Graham | 1076 11/28/2018 | 11/1/2018 |
| Hudson Oaks | 2018-21 11/28/2018 | 12/13/2018 |
| Jacksboro | 0-21-18 11/28/2018 | 10/22/2018 |
| Millsap | 18-04-01 11/28/2018 | 12/4/2018 |
| Mineral Wells | 2018-21 11/28/2018 | 11/6/2018 |
| Weatherford | 945-2018-60 11/28/2018 | 12/11/2018 |
| Willow Park | 783-18 11/28/2018 | 11/13/2018 |

Meters Read On and After November 28, 2018 Initial Rate Schedule

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
 North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyrn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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(A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
 (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

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DESCRIPTION

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26732 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.9403 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |

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TARIFF CODE: DS RRC TARIFF NO: 17037

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26735 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.8254 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 26738 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.7375 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD-NTX-IS A 2018RC

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): Eff. 7/28/2021, new svc rates per 2021 North Texas Inc. COSA, apprvd via Ord, OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 20_Commercial Sales_North Texas Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

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TARIFF CODE: DS RRC TARIFF NO: 17037

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION

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| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 17037 |
|-----------------|----------------------|

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> |

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 304528 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 304529 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below</p> <p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
 Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters
 All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
 j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

304530 NTX SvcA 1-2c

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- k) Meter Removal Fee (Section 12.2) \$50.00
- l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.
- n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/28/2021 ORIGINAL CONTRACT DATE: 07/28/2021 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|---|
| 1-1-NTX-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-1 North Texas Service Area COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information: C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting</p> |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero (\$0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

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DESCRIPTION

allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
 - b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
 - c) the service area or areas in which the proposed rate adjustment would apply;
 - d) the date the proposed rate adjustment was filed with the regulatory authority;
- and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service

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Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018 Initial Rate Schedule

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC North Texas Service Area

COST OF GAS CLAUSE

A. **APPLICABILITY** This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. **DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The

GAS SERVICES DIVISION

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DESCRIPTION

cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual

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DESCRIPTION

reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

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 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Rate Schedule Dated: April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC-R North Texas Service Area
 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

30-NTX-IS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area
 RATE SCHEDULE 30

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

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TARIFF CODE: DS RRC TARIFF NO: 17039

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Division B - Mining - all Major Groups
 Division D - Manufacturing - all Major Groups
 Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$308.59 plus
 All Ccf per monthly billing period at \$0.62874 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 28, 2021
 Supersedes Same Rate Schedule dated July 29, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 7.21
 Commercial: \$ 34.96
 Industrial: \$233.55
 Public Authority: \$ 71.99

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE ORD-NTX
 North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Ordinance # Date Ordinance Passed
Effective Date of Gas Sales and Standard

Transport Rate Schedules

| | | |
|---------------|---------------------------|------------|
| Aledo | 2018-103 11/28/2018 | 11/15/2018 |
| Breckenridge | 18-18 11/28/2018 | 11/6/2018 |
| Bryson | 0-2018-02 11/28/2018 | 11/12/2018 |
| Graford | 2018-6 11/28/2018 | 11/13/2018 |
| Graham | 1076 11/28/2018 | 11/1/2018 |
| Hudson Oaks | 2018-21 11/28/2018 | 12/13/2018 |
| Jacksboro | 0-21-18 11/28/2018 | 10/22/2018 |
| Millsap | 18-04-01 11/28/2018 | 12/4/2018 |
| Mineral Wells | 2018-21 11/28/2018 | 11/6/2018 |
| Weatherford | 945-2018-60 11/28/2018 | 12/11/2018 |
| Willow Park | 783-18 11/28/2018 | 11/13/2018 |

Meters Read On and After November 28, 2018 Initial Rate Schedule

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyrn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers

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any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 17039

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
 (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26732 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.9403 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |

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| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26735 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.8254 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 26738 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.7375 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD-NTX-IS A 2018RC

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): Eff. 7/28/2021, new svc rates per 2021 North Texas Inc. COSA, apprvd via Ord, OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 30_Industrial Sales_North Texas Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
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08/15/2023

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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| TARIFF CODE: DS | RRC TARIFF NO: 17039 |
|------------------------|-----------------------------|

rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|---|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyrn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> |

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 304532 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 304533 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below</p> <p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
 Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters
 All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
 j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

304534 NTX SvcA 1-2c

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- k) Meter Removal Fee (Section 12.2) \$50.00
- l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.
- n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/28/2021 ORIGINAL CONTRACT DATE: 07/28/2021 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| 1-1-NTX-IS-COSadj | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-1 North Texas Service Area COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information: C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting</p> |

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calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero (\$0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as

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allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service

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Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018 Initial Rate Schedule

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC North Texas Service Area

COST OF GAS CLAUSE

A. **APPLICABILITY** This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. **DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The

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cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

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reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

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Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Rate Schedule Dated: April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC-R North Texas Service Area
 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

40-NTX-IS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area
 RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only

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available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$101.32 plus
All Ccf per monthly billing period at \$0.61329 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 28, 2021 Supersedes Same Rate Schedule dated July 29, 2020

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TARIFF CODE: DS RRC TARIFF NO: 17041

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyrn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 7.21 |
| Commercial: | \$ | 34.96 |
| Industrial: | \$ | 233.55 |
| Public Authority: | \$ | 71.99 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to

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above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE ORD-NTX
 North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the

GAS SERVICES DIVISION
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incorporated North Texas service area via ordinances listed below.

| | | |
|--|-------------|-----------------------|
| City | Ordinance # | Date Ordinance Passed |
| Effective Date of Gas Sales and Standard | | |

Transport Rate Schedules

| | | |
|---------------|---------------------------|------------|
| Aledo | 2018-103 11/28/2018 | 11/15/2018 |
| Breckenridge | 18-18 11/28/2018 | 11/6/2018 |
| Bryson | O-2018-02 11/28/2018 | 11/12/2018 |
| Graford | 2018-6 11/28/2018 | 11/13/2018 |
| Graham | 1076 11/28/2018 | 11/1/2018 |
| Hudson Oaks | 2018-21 11/28/2018 | 12/13/2018 |
| Jacksboro | O-21-18 11/28/2018 | 10/22/2018 |
| Millsap | 18-04-01 11/28/2018 | 12/4/2018 |
| Mineral Wells | 2018-21 11/28/2018 | 11/6/2018 |
| Weatherford | 945-2018-60 11/28/2018 | 12/11/2018 |
| Willow Park | 783-18 11/28/2018 | 11/13/2018 |

Meters Read On and After November 28, 2018 Initial Rate Schedule

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall

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continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total

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revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United

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States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
PART 1 RAILROAD COMMISSION OF TEXAS
CHAPTER 8 PIPELINE SAFETY REGULATIONS
SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
 North Texas Service Area
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division

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of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where}$$

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 17041 |
|-----------------|----------------------|

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26741 | N | Ccf | \$.9403 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.9227 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.9072 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26735 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.8032 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26738 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.8254 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7897 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26732 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26733 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26734 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area) | | | |
| 26735 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area) | | | |
| 26736 | N | Ccf | \$.7164 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area) | | | |
| 26737 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 26738 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area) | | | |
| 26739 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26740 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26741 | N | Ccf | \$.7375 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |
| 26742 | N | Ccf | \$.7044 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD-NTX-IS A 2018RC

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): Eff. 7/28/2021, new svc rates per 2021 North Texas Inc. COSA, apprvd via Ord, OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 40_Pub Auth Sales_North Texas Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 17041 |
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|---|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyrn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> |

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

| | | | |
|------------------|-------------|----------------------|----------------------------------|
| RRC COID: | 6310 | COMPANY NAME: | TEXAS GAS SERVICE COMPANY |
|------------------|-------------|----------------------|----------------------------------|

| | | | |
|---------------------|-----------|-----------------------|--------------|
| TARIFF CODE: | DS | RRC TARIFF NO: | 17041 |
|---------------------|-----------|-----------------------|--------------|

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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|---------------------|---------------------------|--------------------------------|
| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

NTX1 c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 304536 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 304537 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below</p> <p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
 Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters
 All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
 j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

304538 NTX SvcA 1-2c

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k) Meter Removal Fee (Section 12.2) \$50.00
l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master

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meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the

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RATE SCHEDULE

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DESCRIPTION

following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Meters Read On and After February 28, 2019
 Supersedes Same Rate Schedule dated December 31, 2018
 (Borger/Skellytown Incorporated Areas)

1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and

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delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

10-BorgSk-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
Borger/Skellytown Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE

RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$15.50 plus |
| Interim Rate Adjustment (IRA) | \$ 0.98 per month (Footnote 1) |
| Total Customer Charge | \$16.48 per month |

All Ccf per monthly billing period @

All Ccf @ \$0.21548 per Ccf

OTHER ADJUSTMENTS

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DESCRIPTION

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (Case No. 00004435); 2019 IRA - \$(0.02) (Case No. 00007053); 2020 IRA - \$0.48 (Case No. 00007778)

Meters Read On and After January 27, 2022
 Supersedes Same Rate Schedule dated September 28, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER

Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income

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taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | |
|---------------------|---------|
| Residential: | \$ 5.28 |
| Commercial: | \$21.88 |
| Public Authority: | \$21.05 |
| School & Municipal: | \$59.21 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 9016 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: R-024-18; 2018-12-11

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 10_Residential Sales_Borger/Skellytown Svc Area - Incorpor. Borger & Skellytown, TX |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1212 | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.) |

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the

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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 20406 |
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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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| TARIFF CODE: DS | RRC TARIFF NO: 20406 |
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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
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| 306472 | BorgSk SvcA 1c | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>FEES AND DEPOSITS (Continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> |

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306470 BorgSk SvcA 1a

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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| 306471 | BorgSk SvcA 1b | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env. FEES AND DEPOSITS (Continued) b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.</p> |
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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

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DESCRIPTION

Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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DESCRIPTION

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

20-BorgSK-IS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.
Borger/Skellytown Service Area
RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$35.00 plus |
| Interim Rate Adjustments (IRA) | \$ 4.11 per month (Footnote 1) |
| Total Customer Charge | \$39.11 per month |

All Ccf per monthly billing period @ All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

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RATE SCHEDULE

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DESCRIPTION

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA- \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053); 2020 IRA- \$2.03 (Case No. 00007778)

Meters Read On and After January 27, 2022

Supersedes Same Rate Schedule dated September

28, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

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DESCRIPTION

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
Commercial: \$21.88
Public Authority: \$21.05
School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas

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 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION

PART 1 RAILROAD COMMISSION OF TEXAS

CHAPTER 8 PIPELINE SAFETY REGULATIONS

SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

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DESCRIPTION

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph

GAS SERVICES DIVISION
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SCHEDULE ID

DESCRIPTION

(1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20407

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule dated December 31, 2018

(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 9016 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: R-024-18; 2018-12-11

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 20_Commercial Sales_Borger/Skellytown Svc Area - Incorpor. Borger & Skellytown, TX |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20407

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 20407 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
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| 1212 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.)</p> |
| | <p>INSTALLATION OF EQUIPMENT</p> |
| | <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> |
| | <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> |
| | <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> |
| | <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> |
| | <p>7.3 STATUTES, CODES AND ORDINANCES</p> |
| | <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.</p> |
| | <p>7.4 CHECKS AND TESTS</p> |
| | <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.</p> |
| | <p>7.5 REFUSAL TO SERVE</p> |
| | <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the</p> |

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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required;
 c) The service to which the deposit relates has been discontinued; or
 d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time , in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------|---------------|--|
| 306474 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306475 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

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2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

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meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

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TARIFF CODE: DS RRC TARIFF NO: 20408

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

GAS SERVICES DIVISION

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

GAS SERVICES DIVISION
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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

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cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

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GAS SERVICES DIVISION
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RATE SCHEDULE

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Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

40-BorgSk-IS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.
Borger/Skellytown Service Area
RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$45.00 plus |
| Interim Rate Adjustments (IRA) | \$ 4.07 per month (Footnote 1) |
| Total Customer Charge | \$49.07 per month |

| | |
|--------------------------------------|-------------------|
| All Ccf per monthly billing period @ | |
| All Ccf @ | \$0.23148 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate

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DESCRIPTION

Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053); 2020 IRA - \$1.99 (Case No. 00007778)

Meters Read On and After January 27, 2022

Supersedes Same Rate Schedule dated

September 28, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be

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determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

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(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA
 Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

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TARIFF CODE: DS RRC TARIFF NO: 20408

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \text{ where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule dated December 31, 2018

(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 9016 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: R-024-18; 2018-12-11

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 40_Public Authority Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1212 | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.) |

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the

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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required; or
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time , in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------|---------------|--|
| 306478 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306479 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

306480 BorgSk SvcA 1c

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 48-BorgSk-IS-SchMuni | Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area RATE SCHEDULE 48 SCHOOL AND MUNICIPAL RATE |
| | APPLICABILITY |
| | Applicable to school and municipal buildings. |
| | TERRITORY |
| | The incorporated areas of Borger and Skellytown, Texas. |
| | COST OF SERVICE RATE |
| | During each monthly billing period: |
| | A customer charge per meter per month of \$45.00 plus |
| | Interim Rate Adjustments (IRA) \$11.80 per month (Footnote 1) |
| | Total Customer Charge \$56.80 per month |
| | All Ccf per monthly billing period @ |
| | All Ccf @ \$0.37651 per Ccf |
| | OTHER ADJUSTMENTS |
| | Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. |
| | Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. |
| | Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider. |
| | Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider. |
| | Taxes: Plus applicable taxes and fees (including franchise fees) related to above. |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (Case No. 00004435); 2019 IRA - \$(0.25) (Case No. 00007053); 2020 IRA - \$5.78 (Case No. 00007778)

Meters Read On and After January 27, 2022
 Supersedes Same Rate Schedule dated September 28, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16

ECONOMIC REGULATION

PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20409

RATE SCHEDULE

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DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA
 Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
 Supersedes Same Rate Schedule dated December 31, 2018
 (Borger/Skellytown Incorporated Areas)

1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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RATE SCHEDULE

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DESCRIPTION

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be

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SCHEDULE ID

DESCRIPTION

included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 9016 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: R-024-18; 2018-12-11

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 48_School and Municipal Sales_Borger/Skellytown Svc Area - Incorpor. Borger & Skellytown, TX |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1212 | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.) |

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the

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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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| 3 | Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | Conditions of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 6 | Metering and Delivery of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | Installation of Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | Extension of Facilities | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 12 | Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Billing and Payment of Bills | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Quality of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Maintenance of Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | Discontinuance of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Notice | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Average Bill Calculation Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Fees and Cash Deposits | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words **TERMINATION NOTICE** or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 306482 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306483 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

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2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

306484 BorgSk SvcA 1c

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meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
 North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance

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expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year

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while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
TITLE 16 ECONOMIC REGULATION
PART 1 RAILROAD COMMISSION OF TEXAS
CHAPTER 8 PIPELINE SAFETY REGULATIONS
SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

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Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject

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to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
North Texas Service Area
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \text{ where}$$

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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CB = Number of customers billed for the billing period.
 WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052
 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the

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total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1A-NTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area RATE SCHEDULE 1A

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap,

RAILROAD COMMISSION OF TEXAS
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Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$17.00 plus |
| Interim Rate Adjustment (IRA) | \$ 7.50 per month (Footnote 1) |
| Total Customer Charge | \$24.50 per month |

All Ccf per monthly billing period at \$0.59366 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE- ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$1.29 (GUD No.10875); 2019 IRA- \$1.20 (GUD No. 10990); 2020 IRA - \$5.01 (Gas Utilities Case No. 00006940)

Meters Read On and After October 12, 2021 (Billing Implementation October 27, 2021)
 Supersedes Same Sheet Dated October

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SCHEDULE ID

DESCRIPTION

28, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trueed-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|--------|
| Residential: | \$ | 7.21 |
| Commercial: | \$ | 34.96 |
| Industrial: | \$ | 233.55 |
| Public Authority: | \$ | 71.99 |

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Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 30188 | N | | | |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30189 | N | | | |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA) | | | |
| 30190 | N | | | |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30191 | N | | | |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30192 | N | | | |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV (NTX AREA at 4/30/09) | | | |
| 30193 | N | | | |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV (NTX AREA at 4/30/09) | | | |
| 30194 | N | | | |
| <u>CUSTOMER NAME</u> | BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30195 | N | | | |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30196 | N | | | |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30197 | N | | | |
| <u>CUSTOMER NAME</u> | ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30198 | N | | | |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30199 | N | | | |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC) | | | |
| 30200 | N | | | |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30201 | N | | | |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30202 | N | | | |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV (NTX AREA at 4/30/09) | | | |

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TARIFF CODE: DS RRC TARIFF NO: 21336

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 30186 | N | | | |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30187 | N | | | |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10739RC 10875GRIP 10990GRIP 6940GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 1A_Residential Sales_North Texas Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| NTX1 c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)</p> <p>SERVICE WORK</p> <p>15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.</p> <p>15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.</p> <p>15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)</p> <p>15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)</p> <p>15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.</p> <p>15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.</p> <p>15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.</p> <p>15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.</p> |

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MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement

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establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company

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from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the

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ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company

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representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

NTX1 d Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - North Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these

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standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

NTX1 a Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - North Texas Service Area
Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018
Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated

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January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said

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service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

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Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the

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Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the

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Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable

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investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to

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compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the

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meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

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7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

NTX1 b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first

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anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

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10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |

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| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3

BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law

(supercompressability) may be made whenever the volumes delivered justify the cost of making

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such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s)

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in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

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12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar

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conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|--|
| 306456 | NTX SvcA 1-2c | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> |
| 306454 | NTX SvcA 1-2a | | |

RAILROAD COMMISSION OF TEXAS
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- i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
- ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
- iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

- 2) Expedited Service and Overtime Rate \$67.50
 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

306455 NTX SvCA 1-2b

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)

- b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4)

| | |
|--------------------------------|----------|
| Positive Displacement | Charge |
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |
| Orifice Meters | |
| All sizes | \$100.00 |
- d) Payment Re-processing Fee: (Section 13.5) \$25.00

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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e) Collection Fee: (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular)

\$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT

\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

GAS SERVICES DIVISION

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

2A-NTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area

RATE SCHEDULE 2A

COMMERCIAL SERVICE

RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$40.00 plus |
| Interim Rate Adjustment (IRA) | \$36.33 per month (Footnote 1) |
| Total Customer Charge | \$76.33 per month |

| | |
|---------------------------------------|-------------------|
| All Ccf per monthly billing period at | \$0.60165 per Ccf |
|---------------------------------------|-------------------|

OTHER ADJUSTMENTS

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT. Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider. Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE- ENV. Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.23 (GUD No.10875); 2019 IRA - \$5.79 (GUD No. 10990); 2020 IRA- \$24.31 (Gas Utilities Case No. 00006940)

Meters Read On and After October 12, 2021 (Billing Implementation October 27, 2021)
 Supersedes Same Sheet Dated October 28, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyrn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD

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No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

- The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and
- A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|----------|
| Residential: | \$ | 7.21 |
| Commercial: | \$ | 34.96 |
| Industrial: | | \$233.55 |
| Public Authority: | \$ | 71.99 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations

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on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted

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service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the

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effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
PART 1 RAILROAD COMMISSION OF TEXAS
CHAPTER 8 PIPELINE SAFETY REGULATIONS
SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
North Texas Service Area
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \text{ where}$$

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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CB = Number of customers billed for the billing period.
 WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 30186 | N | | | |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30187 | N | | | |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30188 | N | | | |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30189 | N | | | |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA) | | | |
| 30190 | N | | | |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30191 | N | | | |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30192 | N | | | |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV (NTX AREA at 4/30/09) | | | |
| 30193 | N | | | |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV (NTX AREA at 4/30/09) | | | |
| 30194 | N | | | |
| <u>CUSTOMER NAME</u> | BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30195 | N | | | |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30196 | N | | | |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30197 | N | | | |
| <u>CUSTOMER NAME</u> | ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30198 | N | | | |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30199 | N | | | |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC) | | | |
| 30200 | N | | | |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 30201 | N | | | |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30202 | N | | | |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV (NTX AREA at 4/30/09) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10739RC 10875GRIP 10990GRIP 6940GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 2A_Commercial Sales_North Texas Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-------------------|--|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyrn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 114 S. Main Weatherford, Texas 76086</p> |
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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit.

Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3

BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is

delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

NTX1 d Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - North Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on

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a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 306458 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306459 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below</p> <p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00
Orifice Meters
All sizes \$100.00
d) Payment Re-processing Fee: (Section 13.5) \$25.00
e) Collection Fee: (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
(i) Regular Labor and After Hours Rates \$45.00 (Regular)
\$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
g) Special Read: (Section 12.1) \$10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

\$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

306460 NTX SvcA 1-2c

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

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- k) Meter Removal Fee (Section 12.2) \$50.00
- l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.
- n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

3A-NTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area

RATE SCHEDULE 3A
INDUSTRIAL SERVICE RATE

APPLICABILITY Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$250.00 plus |
| Interim Rate Adjustment (IRA) | \$259.26 per month (Footnote 1) |
| Total Customer Charge | \$509.26 per month |

| | |
|---------------------------------------|-------------------|
| All Ccf per monthly billing period at | \$0.55395 per Ccf |
|---------------------------------------|-------------------|

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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE- ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$42.93 (GUD No.10875); 2019 IRA - \$40.04 (GUD No. 10990); 2020 IRA - \$176.29 (Gas Utilities Case No. 00006940)

Meters Read On and After October 12, 2021 (Billing Implementation October 27, 2021)
 Supersedes Same Sheet Dated October 28, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyrn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

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The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 7.21
 Commercial: \$ 34.96
 Industrial: \$233.55
 Public Authority: \$ 71.99

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

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Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
 North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated

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with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately

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identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

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amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
 North Texas Service Area
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \text{ where}$$

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 $\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}$, where

$\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD})$, the difference between normal and actual heating degree days for the billing period.

RAILROAD COMMISSION OF TEXAS
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CB = Number of customers billed for the billing period.
 WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 30186 | N | | | |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30187 | N | | | |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30188 | N | | | |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30189 | N | | | |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA) | | | |
| 30190 | N | | | |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30191 | N | | | |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30192 | N | | | |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV (NTX AREA at 4/30/09) | | | |
| 30193 | N | | | |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV (NTX AREA at 4/30/09) | | | |
| 30194 | N | | | |
| <u>CUSTOMER NAME</u> | BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30195 | N | | | |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30196 | N | | | |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30197 | N | | | |
| <u>CUSTOMER NAME</u> | ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30198 | N | | | |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30199 | N | | | |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC) | | | |
| 30200 | N | | | |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 30201 | N | | | |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30202 | N | | | |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV (NTX AREA at 4/30/09) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10739RC 10875GRIP 10990GRIP 6940GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 3A_Industrial Sales_North Texas Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|---|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyrn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> |

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3

BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is

delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

NTX1 c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

NTX1 d Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - North Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on

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a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|---------------|---------------|---|
| 306462 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306463 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below</p> <p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
 Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters
 All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
 j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

306464 NTX SvcA 1-2c

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- k) Meter Removal Fee (Section 12.2) \$50.00
- l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- m) Excess Flow Valve Installation Fee \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.
- n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity

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standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure

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that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

4A-NTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 North Texas Service Area

RATE SCHEDULE 4A

PUBLIC

AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$ 85.00 plus |
| Interim Rate Adjustment (IRA) | \$ 75.93 per month (Footnote 1) |
| Total Customer Charge | \$160.93 per month |

| | |
|---------------------------------------|-------------------|
| All Ccf per monthly billing period at | \$0.54101 per Ccf |
|---------------------------------------|-------------------|

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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE- ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$13.07 (GUD No.10875); 2019 IRA - \$11.98 (GUD No.10990); 2020 IRA - \$50.88 (Gas Utilities Case No. 00006940)

Meters Read On and After October 12, 2021 (Billing Implementation October 27, 2021)
 Supersedes Same Sheet Dated
 October 28, 2020

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

North Texas Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules

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DESCRIPTION

10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and

A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|-------------------|----|----------|
| Residential: | \$ | 7.21 |
| Commercial: | \$ | 34.96 |
| Industrial: | | \$233.55 |
| Public Authority: | \$ | 71.99 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;

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- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated

April 28, 2021

PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
 North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline

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system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

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ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the

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Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
North Texas Service Area
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where}$$

CV

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WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

None

**GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 30186 | N | | | |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30187 | N | | | |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30188 | N | | | |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30189 | N | | | |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA) | | | |
| 30190 | N | | | |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30191 | N | | | |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA) | | | |
| 30192 | N | | | |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV (NTX AREA at 4/30/09) | | | |
| 30193 | N | | | |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV (NTX AREA at 4/30/09) | | | |
| 30194 | N | | | |
| <u>CUSTOMER NAME</u> | BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30195 | N | | | |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30196 | N | | | |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA) | | | |
| 30197 | N | | | |
| <u>CUSTOMER NAME</u> | ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30198 | N | | | |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30199 | N | | | |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC | | | |
| 30200 | N | | | |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 21341

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 30201 | N | | | |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA) | | | |
| 30202 | N | | | |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV (NTX AREA at 4/30/09) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10739RC 10875GRIP 10990GRIP 6940GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4A_Public Authority Sales_North Texas Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 21341 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018) |

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|---|
| NTX1 a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyrn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018 Supersedes and Replaces Municipality of Breckenridge Rules of Service dated January 28, 1991; Environs of Breckenridge, Texas Rules of Service dated January 28, 1991; Municipality of Graham Rules of Texas dated August 24, 2001; Environs of Graham, Texas Rules of Service dated January 28, 1991; Municipalities of the Jacksboro Service Area Rules of Service dated August 24, 2001; Environs of the Jacksboro Service Area Rules of Service dated November 27, 2000; Rules of Service Municipalities of Mineral Wells, Graford, Millsap dated August 24, 2001; Environs of the Mineral Wells Service Area Rules of Service dated January 28, 1991; Gas Tariff Environs Possum Kingdom, Texas dated October 19, 1995; Rules of Service Municipalities of Weatherford, Willow Park, Aledo, Hudson Oaks dated August 24, 2001; and Environs of the Weatherford Service Area dated January 28, 1991</p> |

Communications Regarding this Tariff Should Be Addressed To:
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 114 S. Main
 Weatherford, Texas 76086

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GENERAL STATEMENT

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods

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and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

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Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules

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of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably

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request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

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The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall

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comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has

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been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the

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deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less;b) Notice is sent to the Customer's last known address that the deposit is no longer required;c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Hudson Oaks | 14.40 | 14.65 |

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| Jacksboro | 14.40 | 14.65 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Weatherford | 14.40 | 14.65 |
| Willow Park | 14.40 | 14.65 |
| Environs Only Towns | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |
| Punkin Center | 14.40 | 14.65 |
| Whitt | 14.40 | 14.65 |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3

BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is

delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished

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with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the

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point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to

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have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory

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authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and

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water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all

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reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer

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for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned

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(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when

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due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). 21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

NTX1 d Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - North Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on

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| TARIFF CODE: DS | RRC TARIFF NO: 21341 |
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a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 306466 | NTX SvcA 1-2a | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306467 | NTX SvcA 1-2b | | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)</p> <p>b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>c) Customer Requested Meter Test: (Section 12.4)</p> |

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Positive Displacement Charge
 Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters
 All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular)
 \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
 j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

306468 NTX SvcA 1-2c

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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k) Meter Removal Fee (Section 12.2) \$50.00
l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29183

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
West Texas Service Area
EXCESS DEFERRED INCOME TAX
CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.20

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | | |
|------------------------------------|----|--------|-----------|
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

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This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for

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April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

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December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION

PART 1 RAILROAD COMMISSION OF TEXAS

CHAPTER 8 PIPELINE SAFETY REGULATIONS

SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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(A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and
 (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice

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shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity

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balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and

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no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

10-WTSA-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 10

West Texas Service Area

RESIDENTIAL

SERVICE RATE
 APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|---|--------------------------------|
| A customer charge per meter per month of \$15.70 plus | |
| Interim Rate Adjustment (IRA) | \$ 7.83 per month (Footnote 1) |
| Total Customer Charge | \$23.53 per month |

All Ccf per monthly billing period @

| | |
|--------------|-------------------|
| All Ccf @ | \$0.09317 per Ccf |
| (Footnote 2) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$1.15 (GUD No. 10612) revised to \$1.02 (GUD No. 10713); 2017 IRA - \$0.91 (GUD No. 10710); 2018 IRA - \$1.06 (GUD No. 10830); 2019 IRA - \$1.19 (GUD No. 10955); 2020 IRA - \$2.43 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$1.22 (Gas Utilities Case No. 00008972)
 Footnote 2: \$0.12237 (GUD No. 10506) revised to \$0.09317 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

TF-BurbdgcA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULESCHEDULE IDDESCRIPTION

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \cdot \frac{\text{CV}}{\text{CV}}$$

where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)
December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972 GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|---|----------------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 10_Residential Sales_West Texas Svc Area - Incorporated | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--------------------|
|----------------|--------------------|

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--------------------|
|------------------|--------------------|

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION
 WTSAla TEXAS GAS SERVICE COMPANY
 Gas Tariff -
 West Texas Service Area

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306382 | West Texas SvcA 1-2b | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>21.1 FEES</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> |

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West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

306380 TGS EFV Fee

TEXAS GAS SERVICE COMPANY
 Rules of Service - All Service Areas
 ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00

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Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

306381 West Texas SvcA 1-2a

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

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1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC-DC
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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RATE SCHEDULE

SCHEDULE ID

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 20

West Texas Service Area

COMMERCIAL SERVICE

RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$39.00 plus |
| Interim Rate Adjustment (IRA) | \$24.57 per month (Footnote 1) |
| Total Customer Charge | \$63.57 per month |

All Ccf per monthly billing period @

| | |
|-----------------|--------------------------------|
| First 500 Ccf @ | \$0.08223 per Ccf (Footnote 2) |
|-----------------|--------------------------------|

| | |
|----------------|--------------------------------|
| All Over Ccf @ | \$0.06223 per Ccf (Footnote 3) |
|----------------|--------------------------------|

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in

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accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$3.82 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42,

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E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:
 During each Monthly Billing Period

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RATE SCHEDULE

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DESCRIPTION

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-WTSA-ISOS

Supersedes Rate Schedule dated March 29, 2021

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses

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TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying

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the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSAs (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSAs certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - COTTON VALLEY ESTATES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

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TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

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DESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reports for the Commission should be filed electronically at
 GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29184

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 20_Commercial Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| <u>QUAL SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |
| | RULES OF SERVICE WEST TEXAS SERVICE AREA |
| | Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas |
| | Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonvilee, Wicket, and Wink) |
| | Effective for Meters Read On and After ____TBD____(Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) |
| | Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014 Environs of El Paso Service Area dated February 1, 1989 Incorporated Dell City Service Area dated February 1, 1989 Environs of Dell City Service Area dated February 1, 1989 Environs of Permian Service Area dated February 1, 1989 |
| | TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 31458 El Paso, Texas 79931-0458 |
| | TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service |

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided

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however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

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Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided

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for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during

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Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage

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directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

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Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

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6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY

Gas Tariff - West Texas Service Area

(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

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The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

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8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no

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case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.
5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base
6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.
7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.
8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its

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successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety

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bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a

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continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written

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agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall

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inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

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All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is

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found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

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17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any

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way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the

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Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

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- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.
- b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.
- c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

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d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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c) Customer Requested Meter Test (Section 12.4)

| | |
|-----------------------|--------|
| Positive Displacement | Charge |
|-----------------------|--------|

| | |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT
 \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

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Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

TGSEFV

TEXAS GAS SERVICE COMPANY
 Rules of Service - All Service Areas
 ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

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Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|---|
| 306385 | TGS EFV Fee | | <p>TEXAS GAS SERVICE COMPANY Rules of Service - All Service Areas ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION</p> <p>THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:</p> <p>Excess Flow Valve Installation \$400.00</p> <p>Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00</p> <p>Initial Rate Schedule (residential and commercial - including commercial standard transport)</p> <p>Meters Read On and After October 5, 2017</p> |
| 306386 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> |

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iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice

306387 West Texas SvcA 1-2b

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results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

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RAILROAD COMMISSION OF TEXAS
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08/15/2023

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m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

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 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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RATE SCHEDULE

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 21

West Texas Service Area

COMMERCIAL AIR CONDITIONING SERVICE

RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|-------------------|
| A customer charge per meter per month of | \$39.00 plus |
| Interim Rate Adjustment (IRA) | \$24.57 per month |
| (Footnote 1) | |
| Total Customer Charge | \$63.57 per month |

All Ccf per monthly billing period @

| | | |
|--|--------|--------|
| | Summer | Winter |
| | | Oct. ? |

| | | |
|--------------------------------|--------------|-------------------|
| April | May ? Sept. | |
| The First 500 Ccf @ | | \$0.08223 per Ccf |
| (Footnote 2) \$0.06223 per Ccf | (Footnote 3) | |
| All Over 500 Ccf @ | | \$0.06223 per Ccf |
| (Footnote 4) \$0.04223 per Ccf | (Footnote 5) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in

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accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 20.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$3.82 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 4: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 5: \$0.05520 (GUD No. 10506) revised to \$0.04223 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

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DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any

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required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such

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regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00,

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based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division

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a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-BurbridgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29185

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972 GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 21_Commercial A/C Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29185 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29185 |
|-----------------|----------------------|

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | |
|---|---|---------|-------------|---|---------|---|--------------|---|-----------|---|---------------|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area | | | | | | | | | | |
| RULES OF SERVICE | | | | | | | | | | | |
| WEST TEXAS SERVICE AREA | | | | | | | | | | | |
| Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas | | | | | | | | | | | |
| Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo | | | | | | | | | | | |
| Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014 Environs of El Paso Service Area dated February 1, 1989 Incorporated Dell City Service Area dated February 1, 1989 Environs of Dell City Service Area dated February 1, 1989 Environs of Permian Service Area dated February 1, 1989 | | | | | | | | | | | |
| TEXAS GAS SERVICE COMPANY | | | | | | | | | | | |
| Communications Regarding this Tariff Should Be Addressed To: | | | | | | | | | | | |
| Texas Gas Service Company P. O. Box 31458 El Paso, Texas 79931-0458 | | | | | | | | | | | |
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306390 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306391 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

306392 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

GAS SERVICES DIVISION

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION
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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 30
 West Texas Service Area

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$200.00 plus |
| Interim Rate Adjustment (IRA) | \$656.93 per month (Footnote 1) |
| Total Customer Charge | \$856.93 per month |

| | |
|--------------------------------------|--------------------------------|
| All Ccf per monthly billing period @ | |
| The First 500 Ccf @ | \$0.12458 per Ccf (Footnote 2) |
| All Over 500 Ccf @ | \$0.10458 per Ccf (Footnote 3) |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

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Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$89.14 (GUD No. 10612) revised to \$79.31 (GUD No. 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA - \$83.00 (GUD No. 10830); 2019 IRA - \$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$115.56 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.13202 (GUD No. 10506) revised to \$0.12458 (GUD No. 10713)

Footnote 3: \$0.11202 (GUD No. 10506) revised to \$0.10458 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with

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RATE SCHEDULE

SCHEDULE ID

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applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;

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- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

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1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

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PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be

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designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSAs certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

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amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total

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assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

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of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

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subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under

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the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

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RATE SCHEDULE

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Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 30_Industrial Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 29186 |
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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306394 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306395 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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306396 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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TARIFF CODE: DS RRC TARIFF NO: 29187

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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DESCRIPTION

Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

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Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 40

West Texas Service Area

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$100.00 plus |
| Interim Rate Adjustment (IRA) | \$ 95.76 per month (Footnote 1) |
| Total Customer Charge | \$195.76 per month |

All Ccf per monthly billing period @

| | |
|---------------------|--------------------------------|
| The First 500 Ccf @ | \$0.11461 per Ccf (Footnote 2) |
|---------------------|--------------------------------|

| | |
|--------------------|--------------------------------|
| All Over 500 Ccf @ | \$0.09461 per Ccf (Footnote 3) |
|--------------------|--------------------------------|

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in

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accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$29.57 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$14.64 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 3: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42,

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E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:
 During each Monthly Billing Period

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All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022

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RATE SCHEDULE

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DESCRIPTION

PIT-WTSA-ISOS

Supersedes Rate Schedule dated March 29, 2021

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses

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reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying

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the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSAs (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSAs certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

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(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-BurbridgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - COTTON VALLEY ESTATES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reports for the Commission should be filed electronically at
 GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29187

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 40_Public Authority Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or
 (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
 September 1, 2022

Supersedes Curtailment Plan Dated
 January 5, 1973 (Docket No. 489 - All Other Areas)
 June 22, 1981 (Docket No. 3008 - Central Texas)
 October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--------------------|
| | |

QUALITY OF SERVICE

| <u>QUAL SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|--------------------|
| | |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306398 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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306399 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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306400 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29188

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 41

West Texas Service Area

PUBLIC AUTHORITY AIR CONDITIONING SERVICE

RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired central air conditioning system.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$100.00 plus |
| Interim Rate Adjustment (IRA) | \$ 95.76 per month |
| (Footnote 1) | |
| Total Customer Charge | \$195.76 per month |

All Ccf per monthly billing period @

| | | |
|---------------------|--------------------------------|-------------------|
| | Summer | Winter |
| | | Oct. ? |
| April | May ? Sept. | |
| The First 500 Ccf @ | | \$0.11461 per Ccf |
| (Footnote 2) | \$0.08461 per Ccf (Footnote 3) | |
| All Over 500 Ccf @ | | \$0.09461 per Ccf |
| (Footnote 4) | \$0.06461 per Ccf (Footnote 5) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 40.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$ 29.57 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$ 14.64 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 3: \$0.09499 (GUD No. 10506) revised to \$0.08461 (GUD No. 10713) Footnote 4: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713) Footnote 5: \$0.07499 (GUD No. 10506) revised to \$0.06461 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00,

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

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DESCRIPTION

based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

TF-BurbridgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 41_Public Authority A/C Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29188

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

**GAS SERVICES DIVISION
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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS 9.1 **INDIVIDUALLY METERED SYSTEMS** The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 **MASTER METERS** The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS 10.1 **REQUIREMENTS** The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 **RECEIPTS** The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 **INTEREST** The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------------|---------------|--|
| 306402 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306403 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC-DC
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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|--------------------|--------------------|
|--------------------|--------------------|

for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
 For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
 October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

42-WTSA-IS-MunWat

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RATE SCHEDULE

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DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 42

West Texas Service Area

MUNICIPAL WATER

PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in the West Texas Service Area. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$426.44 plus |
| Interim Rate Adjustment (IRA) | \$342.18 per month |
| (Footnote 1) | |
| Total Customer Charge | \$768.62 per month |

| | |
|--------------------------------------|-------------------|
| All Ccf per monthly billing period @ | |
| The First 5000 Ccf @ | \$0.06111 per Ccf |
| (Footnote 2) | |
| All Over 5000 Ccf @ | \$0.05111 per Ccf |
| (Footnote 3) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

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RATE SCHEDULE

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DESCRIPTION

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$49.72 (GUD No. 10612) revised to \$44.24 (GUD No. 10713); 2017 IRA - \$38.45 (GUD No. 10710); 2018 IRA - \$44.61 (GUD No. 10830); 2019 IRA - \$51.62 (GUD No. 10955); 2020 IRA - \$55.28 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$55.28 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.06817 (GUD No. 10506) revised to \$0.06111 (GUD No. 10713)

Footnote 3: \$0.05817 (GUD No. 10506) revised to \$0.05111 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

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The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | | |
|------------------------------------|----|--------|-----------|
| Residential: | | \$ | 5.20 |
| Commercial: | | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 | |
| Industrial: | | \$ | 408.60 |
| Public Authority: | | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 | |
| Municipal Water Pumping: | \$ | 219.60 | |
| Fort Bliss: | | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

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- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

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D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

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CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in

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effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

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facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

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- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-BurbdgcA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

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RATE SCHEDULESCHEDULE IDDESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

GAS SERVICES DIVISION

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| RATE SCHEDULE |
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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
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Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
Meters Read On and After December 29, 2021

| |
|-----------------------------------|
| RATE ADJUSTMENT PROVISIONS |
|-----------------------------------|

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|------|
| None |
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GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

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RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29189

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10521RCE,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 42_Municipal Water Pumping Service_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
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d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

RAILROAD COMMISSION OF TEXAS
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08/15/2023

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306406 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306407 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

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| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29189 |
|-----------------|----------------------|

306408

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be

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designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

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amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total

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assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbridgeA-EPsvA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPsvcA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

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TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

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RATE SCHEDULE

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DESCRIPTION

Reports for the Commission should be filed electronically at
 GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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DESCRIPTION

attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

GAS SERVICES DIVISION

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DESCRIPTION

natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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DESCRIPTION

collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

GAS SERVICES DIVISION

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RATE SCHEDULE

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DESCRIPTION

any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULESCHEDULE IDDESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016
June 26, 2018

1Z-WTSA-OS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1Z

West Texas Service Area

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$15.70 plus
 Interim Rate Adjustment (IRA) \$ 7.83 per month (Footnote 1)
 Total Customer Charge \$23.53 per month

All Ccf per monthly billing period @
 All Ccf @ \$0.09317 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Footnote 1: 2016 IRA - \$1.15 (GUD No. 10612) revised to \$1.02 (GUD No. 10713); 2017 IRA - \$0.91 (GUD No. 10710); 2018 IRA - \$1.06 (GUD No. 10830); 2019 IRA - \$1.19 (GUD No. 10955); 2020 IRA -\$2.43 (Gas Utilities Case No.00006161); 2021 IRA -\$1.22 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12237 (GUD No. 10506) revised to \$0.09317 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 1Z_Residential Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS 9.1 **INDIVIDUALLY METERED SYSTEMS** The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 **MASTER METERS** The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS 10.1 **REQUIREMENTS** The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 **RECEIPTS** The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 **INTEREST** The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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GAS SERVICES DIVISION
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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29190

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306412 | West Texas SvcA 1-2b | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>21.1 FEES</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> |

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306413 West Texas SvcA 1-2c

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

306410 TGS EFV Fee

TEXAS GAS SERVICE COMPANY
 Rules of Service - All Service Areas
 ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00

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Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

306411 West Texas SvcA 1-2a

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

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1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

2Z-WTSA-OS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 2Z

West Texas Service Area

COMMERCIAL SERVICE

RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,

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Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$39.00 plus |
| Interim Rate Adjustment (IRA) | \$24.57 per month (Footnote 1) |
| Total Customer Charge | \$63.57 per month |

| | |
|--------------------------------------|-------------------|
| All Ccf per monthly billing period @ | |
| First 500 Ccf @ | \$0.08223 per Ccf |
| (Footnote 2) | |
| All Over Ccf @ | \$0.06223 per Ccf |
| (Footnote 3) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this

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|--------------------|--------------------|
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rate.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.82 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Meters Read On and After June 28, 2022
 Supersedes Same Rate Sheet Dated June 28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (W TSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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RATE SCHEDULE

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Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service

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to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity

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Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbdgeA-EPSvA-OS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area

RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews,

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

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DESCRIPTION

Report. The report shall include:
 - The volumes used by month by customer class during the applicable period,
 - The amount of surcharge recovered, by month
 - The outstanding balance, by month
 - The carry cost accrued, by month
 - The associated uncollectibles, by month
 - Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \text{ where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29191

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 2Z_Commercial Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:**Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
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d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|---|
| 306415 | TGS EFV Fee | | <p>TEXAS GAS SERVICE COMPANY</p> <p>Rules of Service - All Service Areas</p> <p>ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION</p> <p>THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:</p> <p>Excess Flow Valve Installation \$400.00</p> <p>Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00</p> <p>Initial Rate Schedule (residential and commercial - including commercial standard transport)</p> <p>Meters Read On and After October 5, 2017</p> |
| 306416 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> |

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iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice

306417 West Texas SvcA 1-2b

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results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
 j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

306418 West Texas SvcA 1-2c

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m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|---------------------|--|
| PIT-Rider-WTSA-ISOS | <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>West Texas Service Area RATE SCHEDULE PIT-RIDER</p> <p style="text-align: center;">PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER</p> <p>A. APPLICABILITY</p> <p>The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.</p> <p>B. PIT RATE</p> <p>\$0.00075 per Ccf</p> <p>This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.</p> <p>C. OTHER ADJUSTMENTS</p> <p>Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</p> <p>D. CONDITIONS</p> <p>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Meters Read On and After March 28, 2022 Supersedes Rate Schedule dated March 29, 2021</p> <p>PIT-WTSA-ISOS</p> <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT West Texas Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER</p> |

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RATE SCHEDULE

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DESCRIPTION

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be

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designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSAs certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

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amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbridgeA-EPsvA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULESCHEDULE IDDESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

Reports for the Commission should be filed electronically at
 GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

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DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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RATE SCHEDULE

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DESCRIPTION

attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

GAS SERVICES DIVISION

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

GAS SERVICES DIVISION

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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SCHEDULE ID

DESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016
June 26, 2018

2A-WTSA-OS-Com AC

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 2A

West Texas Service Area

COMMERCIAL AIR CONDITIONING SERVICE

RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$39.00 plus |
| Interim Rate Adjustment (IRA) | \$24.57 per month (Footnote 1) |
| Total Customer Charge | \$63.57 per month |

All Ccf per monthly billing period @

| | |
|-------------|--------------|
| | Winter |
| Summer | |
| May ? Sept. | Oct. ? April |

| | |
|---|-------------------|
| The First 500 Ccf @ | \$0.08223 per Ccf |
| (Footnote 2) \$0.06223 per Ccf (Footnote 3) | |
| All Over 500 Ccf @ | \$0.06223 per |
| Ccf(Footnote 4) \$0.04223 per Ccf(Footnote 5) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas

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SCHEDULE ID

DESCRIPTION

fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2Z.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.82 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 4: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 5: \$0.05520 (GUD No. 10506) revised to \$0.04223 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated

June 28, 2021

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 2A_Commercial A/C Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|---|
| 306420 | TGS EFV Fee | | <p>TEXAS GAS SERVICE COMPANY Rules of Service - All Service Areas ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION</p> <p>THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:</p> <p>Excess Flow Valve Installation \$400.00</p> <p>Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00</p> <p>Initial Rate Schedule (residential and commercial - including commercial standard transport)</p> <p>Meters Read On and After October 5, 2017</p> |
| 306421 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> |

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iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

306422 West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice

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results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

306423 West Texas SvcA 1-2c

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|--|
| 1-ENV-DC-WTSA-OS-COG | <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV-DC West Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.</p> |

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

3Z-WTSA-OS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 3Z
 West Texas Service Area

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,

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Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$200.00 plus |
| Interim Rate Adjustment (IRA) | \$656.93 per month (Footnote 1) |
| Total Customer Charge | \$856.93 per month |

All Ccf per monthly billing period @

| | |
|---------------------|--------------------------------|
| The First 500 Ccf @ | \$0.12458 per Ccf (Footnote 2) |
|---------------------|--------------------------------|

| | |
|--------------------|-------------------|
| All Over 500 Ccf @ | \$0.10458 per Ccf |
| (Footnote 3) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$89.14 (GUD No. 10612) revised to \$79.31 (GUD No. 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA - \$83.00 (GUD No. 10830); 2019 IRA -

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\$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case No. 00006161); 2021 IRA - \$115.56 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.13202 (GUD No. 10506) revised to \$0.12458 (GUD No. 10713)

Footnote 3: \$0.11202 (GUD No. 10506) revised to \$0.10458 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June

28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022

Supersedes Rate Schedule dated March 29, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company,

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nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

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SCHEDULE ID

DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

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DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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RATE SCHEDULE

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

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TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month

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- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

GAS SERVICES DIVISION
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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 3Z_Industrial Service_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base

$$\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$$
2. Calculate the Revenue Requirement

$$\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$$
Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers

$$\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$$
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)

\$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

RAILROAD COMMISSION OF TEXAS
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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------------|---------------|--|
| 306425 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306426 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION
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306427 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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| | | | |
|-----------------|--------------------|-------------------------|------------|
| DESCRIPTION: | Distribution Sales | STATUS: | A |
| EFFECTIVE DATE: | 01/27/2023 | ORIGINAL CONTRACT DATE: | 01/27/2023 |
| | | RECEIVED DATE: | 03/02/2023 |
| GAS CONSUMED: | N | AMENDMENT DATE: | |
| | | OPERATOR NO: | 845951 |
| BILLS RENDERED: | Y | INACTIVE DATE: | |

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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DESCRIPTION

collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

4Z-WTSA-OS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 4Z

West Texas Service Area

PUBLIC AUTHORITY SERVICE

RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area which includes the unincorporated areas of

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Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$100.00 plus |
| Interim Rate Adjustment (IRA) | \$ 95.76 per month (Footnote 1) |
| Total Customer Charge | \$195.76 per month |

All Ccf per monthly billing period @

| | |
|---------------------|-------------------|
| The First 500 Ccf @ | \$0.11461 per Ccf |
| (Footnote 2) | |

| | |
|--------------------|-------------------|
| All Over 500 Ccf @ | \$0.09461 per Ccf |
| (Footnote 3) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability

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to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$29.57 (Gas Utilities Case No. 00006161); 2021 IRA - \$14.64 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 3: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713)

Meters Read On and After June 28, 2022
 Supersedes Same Rate Schedule Dated June 28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Meters Read On and After March 28, 2022
Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with

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providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a

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report with the Commission and the WTSAs showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSAs (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSAs certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS

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SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

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- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area

RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

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TARIFF CODE: DS RRC TARIFF NO: 29194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \cdot \frac{\text{CV}}{\text{CV}}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA

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TARIFF CODE: DS RRC TARIFF NO: 29194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4Z_Public Authority Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29194 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29194 |
|-----------------|----------------------|

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | |
|---|---|---------|-------------|---|---------|---|--------------|---|-----------|---|---------------|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area | | | | | | | | | | |
| RULES OF SERVICE | | | | | | | | | | | |
| WEST TEXAS SERVICE AREA | | | | | | | | | | | |
| Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas | | | | | | | | | | | |
| Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo | | | | | | | | | | | |
| Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014 Environs of El Paso Service Area dated February 1, 1989 Incorporated Dell City Service Area dated February 1, 1989 Environs of Dell City Service Area dated February 1, 1989 Environs of Permian Service Area dated February 1, 1989 | | | | | | | | | | | |
| TEXAS GAS SERVICE COMPANY | | | | | | | | | | | |
| Communications Regarding this Tariff Should Be Addressed To: | | | | | | | | | | | |
| Texas Gas Service Company P. O. Box 31458 El Paso, Texas 79931-0458 | | | | | | | | | | | |
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
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d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,
 THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
 TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
 (Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV TEXAS GAS SERVICE COMPANY
 Rules of Service - All Service Areas
 ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE
 FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations,
 Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a
 Customer requests such installation on the Customer's service line. The EFV will be installed

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29194 |
|------------------------|-----------------------------|

at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306429 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306430 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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306431 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

4A-WTSA-OS-PubA AC

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 4A

West Texas Service Area

PUBLIC AUTHORITY AIR

CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired central air conditioning system.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of

GAS SERVICES DIVISION
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DESCRIPTION

Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$100.00 plus |
| Interim Rate Adjustment (IRA) | \$95.76 per month (Footnote 1) |
| Total Customer Charge | \$195.76 per month |

All Ccf per monthly billing period @

| | |
|-------------|--------------|
| | Winter |
| Summer | Oct. ? April |
| May ? Sept. | |

| | |
|---------------------|--------------------------------|
| The First 500 Ccf @ | \$0.11461 per Ccf (Footnote 2) |
| | \$0.08461 per Ccf (Footnote 3) |
| All Over 500 Ccf @ | \$0.09461 per Ccf (Footnote 4) |
| | \$0.06461 per Ccf (Footnote 5) |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

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DESCRIPTION

time in effect.

2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 4Z.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$29.57 (Gas Utilities Case No. 00006161); 2021 IRA - \$14.64 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 3: \$0.09499 (GUD No. 10506) revised to \$0.08461 (GUD No. 10713)

Footnote 4: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713)

Footnote 5: \$0.07499 (GUD No. 10506) revised to \$0.06461 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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RATE SCHEDULE

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DESCRIPTION

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this

GAS SERVICES DIVISION
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Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION

PART 1 RAILROAD COMMISSION OF TEXAS

CHAPTER 8 PIPELINE SAFETY REGULATIONS

SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

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DESCRIPTION

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

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TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area

RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
 Meters Read On and After
 October 5, 2016 (All Areas Except
 June 26, 2018
 Incorporated Areas of Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews,
 Barstow, Crane McCamey,
 Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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TARIFF CODE: DS RRC TARIFF NO: 29195

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4A_Public Authority A/C Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | |
|---|---|---------|-------------|---|---------|---|--------------|---|-----------|---|---------------|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area | | | | | | | | | | |
| RULES OF SERVICE | | | | | | | | | | | |
| WEST TEXAS SERVICE AREA | | | | | | | | | | | |
| Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas | | | | | | | | | | | |
| Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) | | | | | | | | | | | |
| Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo | | | | | | | | | | | |
| Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014 Environs of El Paso Service Area dated February 1, 1989 Incorporated Dell City Service Area dated February 1, 1989 Environs of Dell City Service Area dated February 1, 1989 Environs of Permian Service Area dated February 1, 1989 | | | | | | | | | | | |
| TEXAS GAS SERVICE COMPANY | | | | | | | | | | | |
| Communications Regarding this Tariff Should Be Addressed To: | | | | | | | | | | | |
| Texas Gas Service Company P. O. Box 31458 El Paso, Texas 79931-0458 | | | | | | | | | | | |
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
 $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement
 $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$
 Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers
 $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$
 Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
 The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)

\$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306433 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306434 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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306435 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29196

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|--|
| 1-ENV-DC-WTSA-OS-COG | <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV-DC West Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.</p> |

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RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)

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the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the

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Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

4B-WTSA-OS-MunWat

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 4B
 West Texas Service Area

MUNICIPAL WATER PUMPING

SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in the WTSA environs area. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of

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Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------------------------|
| A customer charge per meter per month of | \$426.44 plus |
| Interim Rate Adjustment (IRA) | \$342.18 per month (Footnote 1) |
| Total Customer Charge | \$768.62 per month |

| | |
|--------------------------------------|--------------------------------|
| All Ccf per monthly billing period @ | |
| The First 5000 Ccf @ | \$0.06111 per Ccf (Footnote 2) |
| All Over 5000 Ccf @ | \$0.05111 per Ccf (Footnote 3) |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$49.72 (GUD No. 10612) revised to \$44.24 (GUD No. 10713);

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2017 IRA - \$38.45 (GUD No. 10710); 2018 IRA - \$44.61 (GUD No. 10830); 2019 IRA - \$51.62 (GUD No. 10955); 2020 IRA - \$107.98 (Gas Utilities Case No. 00006161); 2021 IRA - \$55.28 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.06817 (GUD No. 10506) revised to \$0.06111 (GUD No. 10713)

Footnote 3: \$0.05817 (GUD No. 10506) revised to \$0.05111 (GUD No. 10713)

Meters Read On and After June 28, 2022
 Supersedes Same Rate Sheet Dated June 28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

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PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company,

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nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses

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by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPsvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29196

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10710GRIP;10830GRIP;10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4B_Municipal Water Pumping Service_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY****TARIFF CODE: DS RRC TARIFF NO: 29196**

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

- a) The deposit is held 30 days or less;
- b) Notice is sent to the Customer's last known address that the deposit is no longer required;
- c) The service to which the deposit relates has been discontinued; or
- d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

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| All sizes | \$100.00 |
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d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

RAILROAD COMMISSION OF TEXAS
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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306437 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |

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306438 West Texas SvcA 1-2b

b) Services - Others As stated below
 Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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306439 West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|---------------------|--|
| PIT-Rider-WTSA-ISOS | <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>West Texas Service Area RATE SCHEDULE PIT-RIDER</p> <p style="text-align: center;">PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER</p> <p>A. APPLICABILITY</p> <p>The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.</p> <p>B. PIT RATE</p> <p>\$0.00075 per Ccf</p> <p>This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.</p> <p>C. OTHER ADJUSTMENTS</p> <p>Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</p> <p>D. CONDITIONS</p> <p>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Meters Read On and After March 28, 2022 Supersedes Rate Schedule dated March 29, 2021</p> <p>PIT-WTSA-ISOS</p> <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT West Texas Service Area PIPELINE INTEGRITY TESTING (PIT) RIDER</p> |

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RATE SCHEDULE

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DESCRIPTION

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be

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designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

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amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total

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assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbridgeA-EPsvA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

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DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

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SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated December 1, 2012

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

RATE SCHEDULE

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DESCRIPTION

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

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Reports for the Commission should be filed electronically at
 GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service

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providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other

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revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during

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January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

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2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
 Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new

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Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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DESCRIPTION

Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
 Meters Read On and After
 October 5, 2016
 June 26, 2018

C-1-ENV-WTSA-OS-Coge

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE C-1-ENV
 West Texas Service Area

ELECTRICAL COGENERATION

APPLICABILITY

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29197

RATE SCHEDULE

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DESCRIPTION

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|-------------------------------|---------------------------------|
| A Customer Charge of | \$300.50 plus |
| Interim Rate Adjustment (IRA) | \$ 24.57 per month (Footnote 1) |
| Total Customer Charge | \$325.07 per month |

Oct. - April

May - Sept.

Winter

Summer

| | |
|--------------------------------|--------------------------------|
| The First 5,000 Ccf | \$0.05696 per Ccf (Footnote 2) |
| \$0.04695 per Ccf (Footnote 3) | |
| The Next 95,000 Ccf | \$0.04696 per Ccf (Footnote 4) |
| \$0.03694 per Ccf (Footnote 5) | |
| The Next 300,000 Ccf | \$0.03696 per Ccf (Footnote 6) |
| \$0.02695 per Ccf (Footnote 7) | |
| All Over 400,000 Ccf | \$0.02696 per Ccf (Footnote 8) |
| \$0.01694 per Ccf (Footnote 9) | |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

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DESCRIPTION

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.82 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.06993 (GUD No. 10506) revised to \$0.05696 (GUD No. 10713)

Footnote 3: \$0.05992 (GUD No. 10506) revised to \$0.04695 (GUD No. 10713)

Footnote 4: \$0.05993 (GUD No. 10506) revised to \$0.04696 (GUD No. 10713)

Footnote 5: \$0.04991 (GUD No. 10506) revised to \$0.03694 (GUD No. 10713)

Footnote 6: \$0.04993 (GUD No. 10506) revised to \$0.03696 (GUD No. 10713)

Footnote 7: \$0.03992 (GUD No. 10506) revised to \$0.02695 (GUD No. 10713)

Footnote 8: \$0.03993 (GUD No. 10506) revised to \$0.02696 (GUD No. 10713)

Footnote 9: \$0.02991 (GUD No. 10506) revised to \$0.01694 (GUD No. 10713)

Meters Read On and After June 28, 2022

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Supersedes Same Rate Schedule Dated June 28, 2021

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,9978-80TapF,10129TapF,10201TapF,10612GRIP,10710GRIP,10830GRIP,10955GRIP,6161GRIP,7061URI,8972GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | C-1-ENV_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

GAS SERVICES DIVISION

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
|---------------------------|---------------------------|--------------------------------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |
| Pyote | 13.50 | 13.75 |
| San Elizario | 12.80 | 13.05 |
| Skellytown | 13.02 | 13.27 |
| Socorro | 12.80 | 13.05 |
| Thorntonville | 13.50 | 13.75 |
| Vinton | 12.80 | 13.05 |
| Weatherford | 14.40 | 14.65 |
| Wickett | 13.50 | 13.75 |
| Willow Park | 14.40 | 14.65 |
| Wink | 13.50 | 13.75 |
| Environs Only | Atmospheric Pressure PSIA | Standard Serving Pressure PSIA |
| Canutillo | 12.80 | 13.05 |
| Fabens | 12.80 | 13.05 |
| Jermyn | 14.40 | 14.65 |
| Palo Pinto | 14.40 | 14.65 |
| Perrin | 14.40 | 14.65 |
| Possum Kingdom | 14.40 | 14.65 |

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Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity.

Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure.

Corrections shall be made by one of the following methods.

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters

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may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

- a) Pressure correction shall be made in accordance with Boyle`s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle`s Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
- b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles` Law.
- c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association`s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle`s Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording

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calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and

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pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service.

This fee shall be charged when a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service.

This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement

Up to 1500 cubic feet per hour \$150.00

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Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company.
 This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00 Regular Labor Rate \$48.00
 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made.
 This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

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15.7 DEPOSIT AMOUNTS

- a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
- b) Residential Customer Deposit Minimum \$75.00
- c) Non-Residential Deposit Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.
5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base
6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.
7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.
8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 29197 |
|-----------------|----------------------|

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306447 | West Texas SvcA 1-2c | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee (Section 12.2) \$50.00</p> <p>m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service</p> <p>21.2 DEPOSITS</p> <p>a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 306445 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

306446

West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet
per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters
All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice
results in the dispatch of a Company representative to
attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose
service is terminated and then re-initiated unless
terminated in error by the Company. This fee is the
same as the Standard Initiation Fee charged for new
service.

(i) Regular Labor and After Hours Rates (see Section
21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not
limited to repeat high bill investigations and
building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read
fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter
exchanges when a meter working properly or done for
the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who
knowingly tamper with Company property (i.e. broken
meter locks, broken stop cocks, tampered meter dials,
and broken meter blind seals).

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------------|--|
| EDR-WTSA-IS-EcDev | <p>TEXAS GAS SERVICE COMPANY West Texas Service Area RATE SCHEDULE EDR</p> <p>ECONOMIC DEVELOPMENT RATE</p> <p>A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.</p> <p>B. TERRITORY The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.</p> <p>C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.</p> <p>D. EDR RATE The EDR rate: During each Monthly Billing Period All Ccf @ \$.002 per Ccf</p> <p>All applicable fees and taxes will be added to the EDR rates.</p> <p>D. BILLING</p> <p>1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.</p> <p>Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008</p> |

PIT-Rider-WTSA-ISOS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSa): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
 Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

GAS SERVICES DIVISION
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Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the

GAS SERVICES DIVISION
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RATE SCHEDULE

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Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE

TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

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DESCRIPTION

of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

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DESCRIPTION

effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

TF-BurbdgcA-CLINT-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
 West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
 Supersedes Same Rate Schedule Dated May 20, 2009

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Initial Rate Schedule
 Meters Read On and After December 29, 2021

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC-DC
 West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66

GAS SERVICES DIVISION
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2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a

GAS SERVICES DIVISION
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statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and

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shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the

GAS SERVICES DIVISION
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purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next

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following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;

GAS SERVICES DIVISION
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(c) the amount of the cost of gas caused by any surcharge or refund;
 (d) the Reconciliation Component;
 (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Soccoro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C-1-WTSA-IS-Cogen

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE C-1
 West Texas Service Area

ELECTRICAL

COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the incorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|-------------------------------|---------------------------------|
| A Customer Charge of | \$300.50 plus |
| Interim Rate Adjustment (IRA) | \$ 24.57 per month (Footnote 1) |
| Total Customer Charge | \$325.07 per month |

Oct. - April

May - Sept.

Winter

Summer

| | |
|--------------------------------|--------------------------------|
| The First 5,000 Ccf | \$0.05696 per Ccf (Footnote 2) |
| \$0.04695 per Ccf (Footnote 3) | |
| The Next 95,000 Ccf | \$0.04696 per Ccf (Footnote 4) |
| \$0.03694 per Ccf (Footnote 5) | |
| The Next 300,000 Ccf | \$0.03696 per Ccf (Footnote 6) |
| \$0.02695 per Ccf (Footnote 7) | |
| All Over 400,000 Ccf | \$0.02696 per Ccf (Footnote 8) |
| \$0.01694 per Ccf (Footnote 9) | |

OTHER ADJUSTMENTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$ 3.82 (Gas Utilities Case No. 00008972)

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Footnote 2: \$0.06993 (GUD No. 10506) revised to \$0.05696 (GUD No. 10713)

Footnote 3: \$0.05992 (GUD No. 10506) revised to \$0.04695 (GUD No. 10713)

Footnote 4: \$0.05993 (GUD No. 10506) revised to \$0.04696 (GUD No. 10713)

Footnote 5: \$0.04991 (GUD No. 10506) revised to \$0.03694 (GUD No. 10713)

Footnote 6: \$0.04993 (GUD No. 10506) revised to \$0.03696 (GUD No. 10713)

Footnote 7: \$0.03992 (GUD No. 10506) revised to \$0.02695 (GUD No. 10713)

Footnote 8: \$0.03993 (GUD No. 10506) revised to \$0.02696 (GUD No. 10713)

Footnote 9: \$0.02991 (GUD No. 10506) revised to \$0.01694 (GUD No. 10713)

Meters Read On and After June 28, 2022

Supersedes Same Rate Sheet Dated June 28, 2021 (All West Texas cities except El Paso) August 3, 2021 (City of El Paso)

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|------------------------------------|----|-----------|
| Residential: | \$ | 5.20 |
| Commercial: | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 |
| Industrial: | \$ | 408.60 |
| Public Authority: | \$ | 63.83 |
| Public Authority Air Conditioning: | \$ | 63.83 |
| Municipal Water Pumping: | \$ | 219.60 |
| Fort Bliss: | \$ | 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Supersedes Same Rate Schedule Dated April 28, 2021

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29198

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 29198

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,9978-80TapF,10129TapF,10201TapF,10612GRIP,10710GRIP,10830GRIP,10955GRIP,6161GRIP,6942GRIP,7061URI,8972GRIP

CITY ORDINANCE NO: GRIPs via OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | C-1_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Incorporated |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29198 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 29198 |
|-----------------|----------------------|

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
Should Be Addressed To:

Texas Gas Service Company
P. O. Box 31458
El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6

PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

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08/15/2023

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306443 | West Texas SvcA 1-2c | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee (Section 12.2) \$50.00</p> <p>m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service</p> <p>21.2 DEPOSITS</p> <p>a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 306441 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

306442

West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

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FEES AND DEPOSITS (Continued)

21.1 FEES

- c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet
per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters
All sizes \$100.00
- d) Payment Re-processing Fee (Section 13.5) \$25.00
- e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice
results in the dispatch of a Company representative to
attempt collection of payment from Customer.
- f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose
service is terminated and then re-initiated unless
terminated in error by the Company. This fee is the
same as the Standard Initiation Fee charged for new
service.
- (i) Regular Labor and After Hours Rates (see Section
21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not
limited to repeat high bill investigations and
building meter loops.
- g) Special Read (Section 12.1) \$10.00 A special read
fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter
exchanges when a meter working properly or done for
the Customers convenience.
- i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who
knowingly tamper with Company property (i.e. broken
meter locks, broken stop cocks, tampered meter dials,
and broken meter blind seals).

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

SS-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area

RATE SCHEDULE S.S.

STANDBY SERVICE

RATE

APPLICABILITY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to all customers who have alternative natural gas transmission or distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service, a Division of ONE Gas, Inc. customers.

TERRITORY

The incorporated and unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$125.00 plus |
| Interim Rate Adjustments (IRA) | \$656.93 per month |
| (Footnote 1) | |
| Total Customer Charge | \$781.93 per month |

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

OTHER ADJUSTMENTS

None

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.
2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer's premises.
3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote 1: 2016 IRA - \$89.14 (GUD 10612) revised to \$79.31 (GUD 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA- \$83.00 (GUD No. 10830); 2019 IRA - \$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$115.56 (Gas Utilities Case No. 00008972)

Meters Read On and After June 28, 2022

Supersedes Same

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Sheet Dated June 28, 2021 (All West Texas Cities except incorporated El Paso)
August 3, 2021 (Incorporated areas of El Paso)

URI-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE URI-RIDER

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West Texas Service Area as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within the incorporated and unincorporated areas of its West Texas Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 20, 21, 30, 40, 41, 42, 60, E5, SS, C-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Initial Rate Schedule
 Meters Read On and After December 29, 2021

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 West Texas Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:

The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and

A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|------------------------------|----|-------|
| Residential: | \$ | 5.20 |
| Commercial: | \$ | 16.51 |
| Commercial Air Conditioning: | \$ | 16.51 |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | |
|------------------------------------|--------------|
| Industrial: | \$ 408.60 |
| Public Authority: | \$ 63.83 |
| Public Authority Air Conditioning: | \$ 63.83 |
| Municipal Water Pumping: | \$ 219.60 |
| Fort Bliss: | \$ 36,447.91 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April 28, 2021

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. PIT RATE

\$0.00075 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2022
Supersedes Rate Schedule dated March 29, 2021

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After:
 October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane
 McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
 December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
 Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36937 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36936 | N | | | |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36939 | N | | | |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36940 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36941 | N | | | |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36942 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36943 | N | | | |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36944 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36945 | N | | | |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36946 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36947 | N | | | |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36948 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36949 | N | | | |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36950 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36951 | N | | | |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36952 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36953 | N | | | |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36954 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36955 | N | | | |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36956 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36957 | N | | | |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36958 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36959 | N | | | |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36960 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36961 | N | | | |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36962 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 36963 | N | | | |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | | | |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | | | |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 8875 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8876 | N | | | |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8877 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8878 | N | | | |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8879 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8880 | N | | | |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8895 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8896 | N | | | |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC,10612GRIP,10710GRIP,10830GRIP,10955GRIP,6161GRIP,6942GRIP,7061URI,8972 GRIP

CITY ORDINANCE NO: GRIPs via Ord,OpLaw

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | SS_Standby Service_West Texas Svc Area - Incorporated and Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1229 | <p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p> |

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| WTSAla | TEXAS GAS SERVICE COMPANY Gas Tariff - West Texas Service Area |

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
 Environs of El Paso Service Area dated February 1, 1989
 Incorporated Dell City Service Area dated February 1, 1989
 Environs of Dell City Service Area dated February 1, 1989
 Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
 Should Be Addressed To:

Texas Gas Service Company
 P. O. Box 31458
 El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

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All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

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Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the

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Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each

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tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee

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which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or

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indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

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5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTS1b

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost

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justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
 $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement
 $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$
 Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers
 $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$
 Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
 The Justified Rate Base is the Rate Base that

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is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = Required\ Rate\ Base - Justified\ Rate\ Base$ 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee $Monthly\ Tapping\ Fee = CIAC\ monthly\ payment\ divided\ by\ the\ number\ of\ Customers\ used\ in\ Step\ 3\ above.$ 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been

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applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's

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Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one

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of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been

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billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

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14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

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15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's

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property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

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The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract;
or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

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Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

- a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

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b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

| Positive Displacement | Charge |
|--------------------------------|----------|
| Up to 1500 cubic feet per hour | \$80.00 |
| Over 1500 cubic feet per hour | \$100.00 |

Orifice Meters

| | |
|-----------|----------|
| All sizes | \$100.00 |
|-----------|----------|

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular)
 \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT

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\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr
 Overtime \$0.00/hr
 Holiday \$0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of \$1.10 per foot for 1/2 line; \$1.25 per foot for 3/4 line, and \$1.40 per foot for 1 line with a \$25.00 minimum; labor cost of \$150 per hour with a one hour minimum; and, if applicable, \$4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due

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during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,

THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TGSEFV

TEXAS GAS SERVICE COMPANY

Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed

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at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of \$400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|----------------------|----------------------|--|
| 306452 | West Texas SvcA 1-2c | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee (Section 12.2) \$50.00</p> <p>m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service</p> <p>21.2 DEPOSITS</p> <p>a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 306450 | West Texas SvcA 1-2a | | <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

306451 West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

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FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet
per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters
All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice
results in the dispatch of a Company representative to
attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose
service is terminated and then re-initiated unless
terminated in error by the Company. This fee is the
same as the Standard Initiation Fee charged for new
service.

(i) Regular Labor and After Hours Rates (see Section
21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not
limited to repeat high bill investigations and
building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read
fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter
exchanges when a meter working properly or done for
the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who
knowingly tamper with Company property (i.e. broken
meter locks, broken stop cocks, tampered meter dials,
and broken meter blind seals).

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-BorgSk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-ENV Borger/Skellytown Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

4Z-BorgSk-OS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Borger/Skellytown Service Area

RATE SCHEDULE 4Z

PUBLIC

AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$45.00 plus |
| Interim Rate Adjustments (IRA) | \$ 4.07 per month (Footnote 1) |
| Total Customer Charge | \$49.07 per month |

All Ccf per monthly billing period @

All Ccf @ \$0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053); 2020 IRA - \$1.99 (Case No. 00007778)

Meters Read On and After January 27, 2022
 Supersedes Same Rate Schedule Dated October 27, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 32361

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 32361

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 $\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}$, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule dated December 31, 2018

(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 39888 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |
| 39889 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10766RC 4435GRIP 7053GRIP 7778GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4Z_Public Authority Sales_Borger Skellytown Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 32361 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32361

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1212 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.)</p> |
| | <p>INSTALLATION OF EQUIPMENT</p> |
| | <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> |
| | <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> |
| | <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> |
| | <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> |
| | <p>7.3 STATUTES, CODES AND ORDINANCES</p> |
| | <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.</p> |
| | <p>7.4 CHECKS AND TESTS</p> |
| | <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.</p> |
| | <p>7.5 REFUSAL TO SERVE</p> |
| | <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
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| BSSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)</p> <p>SERVICE WORK</p> <p>15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.</p> <p>15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.</p> <p>15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)</p> <p>15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)</p> <p>15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.</p> <p>15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.</p> <p>15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.</p> <p>15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.</p> |

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MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time , in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

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c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

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f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office

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specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
 - 2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide

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- Expedited Service when the personnel and resources to do so are not reasonably available.
- b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00
- d) Payment Re-processing Fee: (Section 13.5) \$25.00
- e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
- (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
- A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
- i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- k) Meter Removal Fee (Section 12.2) \$50.00
- l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.
- n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- 21.2 DEPOSITS
- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

BSSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - Borger/Skellytown Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

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Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

BSSA1a Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area
 RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA
 Incorporated and Unincorporated Areas of Borger and Skellytown, Texas
 Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)
 Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;
 Gas Tariff Environs of Borger, Texas dated February 1, 1989
 Communications Regarding this Tariff Should Be Addressed To:

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 P.O. Box 3240
 Borger, Texas 79008-3240

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

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1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service

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line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

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Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide

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necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not

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be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet.

Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

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- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service.

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Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system

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improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

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8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

- a) The deposit is held 30 days or less;
- b) Notice is sent to the Customer's last known address that the deposit is no longer required;
- c) The service to which the deposit relates has been discontinued; or
- d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any

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Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

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b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes

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delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months;
- c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the

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request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be

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considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances.

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Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------|---------------|--|
| 306498 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306499 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

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2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

306500 BorgSk SvcA 1c

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meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-BorgSk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-ENV Borger/Skellytown Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service

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customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December

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DESCRIPTION

billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32362

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

4H-BorgSk-OS-SchMuni

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Borger/Skellytown Service Area

RATE SCHEDULE 4H

SCHOOL AND MUNICIPAL SERVICE

RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$45.00 plus |
| Interim Rate Adjustments (IRA) | \$11.80 per month (Footnote 1) |
| Total Customer Charge | \$56.80 per month |

All Ccf per monthly billing period @

All Ccf @ \$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (Case No. 00004435); 2019 IRA - \$(0.25) (Case No. 00007053); 2020 IRA - \$5.78 (Case No. 00007778)

Meters Read On and After January 27, 2022
 Supersedes Same Rate Schedule Dated October 27, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with

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DESCRIPTION

meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA
 Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 32362

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule dated December 31, 2018

(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 39888 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |
| 39889 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10766RC 4435GRIP 7053GRIP 7778GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4H_School and Municipal Sales_Borger Skellytown Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1212 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.)</p> |
| | <p>INSTALLATION OF EQUIPMENT</p> |
| | <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> |
| | <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> |
| | <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> |
| | <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> |
| | <p>7.3 STATUTES, CODES AND ORDINANCES</p> |
| | <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.</p> |
| | <p>7.4 CHECKS AND TESTS</p> |
| | <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.</p> |
| | <p>7.5 REFUSAL TO SERVE</p> |
| | <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the</p> |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32362

Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time , in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

BSSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - Borger/Skellytown Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers

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of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------|---------------|--|
| 306494 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306495 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

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2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

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meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-BorgSk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-ENV Borger/Skellytown Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service

GAS SERVICES DIVISION

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customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December

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billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the

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Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

2Z-BorgSk-OS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc
Borger/Skellytown Service Area

RATE SCHEDULE 2Z

COMMERCIAL

SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|-------------------|
| A customer charge per meter per month of | \$35.00 plus |
| Interim Rate Adjustments (IRA) | \$ 4.11 per month |
| (Footnote 1) | |
| Total Customer Charge | \$39.11 per month |

All Ccf per monthly billing period @

All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

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Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053); 2020 IRA - \$2.03 (Case No. 00007778)

Meters Read On and After January 27, 2022
Supersedes Same Rate Schedule Dated October 27, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

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EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

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TEXAS ADMINISTRATIVE CODE
 TITLE 16 ECONOMIC REGULATION
 PART 1 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00,

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based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division

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a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
 Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA
 Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate

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schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
 WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule dated December 31, 2018

(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 32363

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 39888 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |
| 39889 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10766RC 4435GRIP 7053GRIP 7778GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 2Z_Commercial Sales_Borger Skellytown Svc Area - Environs |
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1212 | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area Incorporated and Unincorporated Areas of Borger and Skellytown, Texas (From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.) |

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the

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Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| BSSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area</p> <p>RULES OF SERVICE BORGER/SKELLYTOWN SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Borger and Skellytown, Texas</p> <p>Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)</p> <p>Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;</p> <p>Gas Tariff Environs of Borger, Texas dated February 1, 1989</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>P.O. Box 3240</p> <p>Borger, Texas 79008-3240</p> <p>TABLE OF CONTENTS</p> <table border="0"> <thead> <tr> <th>Section</th> <th>Description</th> </tr> </thead> <tbody> <tr><td>1</td><td>General Statement</td></tr> <tr><td>2</td><td>Reserved for Future Rules</td></tr> <tr><td>3</td><td>Rates and Utility Charges</td></tr> <tr><td>4</td><td>Conditions of Service</td></tr> <tr><td>5</td><td>Initiation of Service</td></tr> <tr><td>6</td><td>Metering and Delivery of Gas</td></tr> <tr><td>7</td><td>Installation of Equipment</td></tr> <tr><td>8</td><td>Extension of Facilities</td></tr> <tr><td>9</td><td>Customer Owned Systems</td></tr> <tr><td>10</td><td>Security Deposits</td></tr> <tr><td>11</td><td>Gas Measurement</td></tr> <tr><td>12</td><td>Meter Reading and Accuracy</td></tr> <tr><td>13</td><td>Billing and Payment of Bills</td></tr> <tr><td>14</td><td>Quality of Gas</td></tr> <tr><td>15</td><td>Service Work</td></tr> <tr><td>16</td><td>Maintenance of Equipment</td></tr> <tr><td>17</td><td>Discontinuance of Service</td></tr> <tr><td>18</td><td>Re-establishment of Service</td></tr> <tr><td>19</td><td>Notice</td></tr> <tr><td>20</td><td>Average Bill Calculation Plan</td></tr> <tr><td>21</td><td>Fees and Cash Deposits</td></tr> </tbody> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules</p> | Section | Description | 1 | General Statement | 2 | Reserved for Future Rules | 3 | Rates and Utility Charges | 4 | Conditions of Service | 5 | Initiation of Service | 6 | Metering and Delivery of Gas | 7 | Installation of Equipment | 8 | Extension of Facilities | 9 | Customer Owned Systems | 10 | Security Deposits | 11 | Gas Measurement | 12 | Meter Reading and Accuracy | 13 | Billing and Payment of Bills | 14 | Quality of Gas | 15 | Service Work | 16 | Maintenance of Equipment | 17 | Discontinuance of Service | 18 | Re-establishment of Service | 19 | Notice | 20 | Average Bill Calculation Plan | 21 | Fees and Cash Deposits |
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in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for

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heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to

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customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When

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interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the

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premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service.. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall

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be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

BSSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each

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additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

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b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

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11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

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c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

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12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year

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or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

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14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

BSSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge: a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance

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with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time , in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe

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upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such

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request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated

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as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

- a) Initiation of Service:

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i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request): (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

BSSA1d

Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff - Borger/Skellytown Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers

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of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

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 GSD - 1 TARIFF REPORT

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|----------------|---------------|--|
| 306490 | BorgSk SvcA 1a | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.</p> <p>21.1 FEES</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling: \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.</p> <p>2) Expedited Service and Overtime Rate: \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> |
| 306491 | BorgSk SvcA 1b | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and</p> |

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2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00
 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 Texas Gas Service Company Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 i) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken

306492 BorgSk SvcA 1c

RAILROAD COMMISSION OF TEXAS
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meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) \$50.00

l) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee \$400.00
 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
 \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
 As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/27/2023 ORIGINAL CONTRACT DATE: 01/27/2023 RECEIVED DATE: 03/02/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE
TITLE 16 ECONOMIC REGULATION
PART 1 RAILROAD COMMISSION OF TEXAS
CHAPTER 8 PIPELINE SAFETY REGULATIONS
SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2021 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master

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meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2022
Supersedes Same Sheet Dated March 29, 2021

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Meters Read On and After February 28, 2019
 Supersedes Same Rate Schedule dated December 31, 2018
 (Borger/Skellytown Incorporated Areas)

1-ENV-BorgSk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-ENV Borger/Skellytown Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on

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approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it

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will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the

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date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

1Z-BorgSk-OS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Borger/Skellytown Service Area

RATE SCHEDULE 1Z

RESIDENTIAL

SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------------------|
| A customer charge per meter per month of | \$15.50 plus |
| Interim Rate Adjustments (IRA) | \$ 0.98 per month (Footnote 1) |
| Total Customer Charge | \$16.48 per month |

| | |
|--------------------------------------|-------------------|
| All Ccf per monthly billing period @ | |
| All Ccf @ | \$0.21548 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate

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RATE SCHEDULE

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DESCRIPTION

Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (Case No. 00004435); 2019 IRA - \$(0.02) (Case No. 00007053); 2020 IRA - \$0.48 (Case No. 00007778)

Meters Read On and After January 27, 2022 Supersedes Same Rate Schedule Dated October 27, 2021

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Borger/Skellytown Service Area

EXCESS DEFERRED

INCOME TAX CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

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DESCRIPTION

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: \$ 5.28
 Commercial: \$21.88
 Public Authority: \$21.05
 School & Municipal: \$59.21

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information:

- a. the total dollar amount of that year's EDIT Credit;
- b. the total dollar amount actually credited to customers;
- c. true-up amount, if any, due to the difference between items a. and b., above;
- d. the amount of the upcoming year's EDIT Credit; and
- e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 27, 2022

Supersedes Same Rate Schedule Dated April

28, 2021

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 32364

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---|---------------------|---------------------------|---------------------------|
| 39888 | N | | | |
| <u>CUSTOMER NAME</u> | BORGER - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |
| 39889 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV (BORGER/SKELLYTOWN SVC AREA) | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10766RC 4435GRIP 7053GRIP 7778GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Tariff Withdrawn eff. 1/27/2023 per the 2022 West-North ISOS Consolidation Rate Case apprvd via Case No. 9896.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 1Z_Residential Sales_Borger Skellytown Svc Area - Environs |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32364

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|------------------------------|---|---------------------------|---|-------------------------|---|------------------------|----|-------------------|----|-----------------|----|----------------------------|----|------------------------------|----|----------------|----|--------------|----|--------------------------|----|---------------------------|----|-----------------------------|----|--------|----|-------------------------------|----|------------------------|
| CGSA 1 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 3 | Rates and Utility Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | Conditions of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 8 | Extension of Facilities | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Customer Owned Systems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 11 | Gas Measurement | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Meter Reading and Accuracy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Billing and Payment of Bills | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Quality of Gas | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | Service Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Maintenance of Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | Discontinuance of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | Re-establishment of Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Notice | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Average Bill Calculation Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Fees and Cash Deposits | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32364

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Buda, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 32364 |
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service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

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Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

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4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of

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the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS

Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

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Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

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e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter

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locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose

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facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

CGSA 2

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been madeto the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those

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Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2)

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years; but no less than the minimum deposit set forth in Section 21.2; or c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Nederland 14.70 14.95 Nixon 14.48 14.73 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for

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standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.
- b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.
- c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing

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shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may

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issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS

The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent

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to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS 13.1

RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.
- b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing

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period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS

The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

13.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall

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not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

CGSA 3 Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

QUALITY OF GAS 14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

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15.4 NO ACCESS

A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for

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the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises

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shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

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c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of a deferred payment plan; or
- i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32364

17.5 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE 18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE 19.1

GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

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AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances;
- e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan;
- f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment;
- g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

- i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service.

This fee shall be charged when a meter is set and/or gas turned on.

- ii) Read-In: (Section 5.4) \$15.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service.

This fee shall be charged when only a meter reading is required.

- iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32364

handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$15.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements.

Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read:

(Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request):

(Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential:

(Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption:

(Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 32364 |
|-----------------|----------------------|

service received through said meter. k)

No Access Fee:

(Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 306488 | BorgSk SvcA 1c | | <p>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.</p> <p>FEES AND DEPOSITS (Continued)</p> <p>i) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>j) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>k) Meter Removal Fee (Section 12.2) \$50.00</p> <p>l) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>m) Excess Flow Valve Installation Fee \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>n) Meter Tampering - Residential: (Section 16.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 32364

306486 BorgSk SvcA 1a

b) Customer Deposits: (Section 10.1)
 As stated below Minimum deposit residential:

\$75.00 Minimum non residential deposit: \$250.00

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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306487 BorgSk SvcA 1b

Texas Gas Service Company
 Borger/Skellytown Service Area -
 Incorporated and Unincorporated Areas
 from Rules of Service eff. 12/31/18 for Inc. and
 2/28/19 for Env.
 FEES AND DEPOSITS (Continued)
 b) Services - Others: As stated below Whenever
 service is furnished from the facilities of others and
 the Company must pay any special fees to the supplying
 Company, the Applicant may be requested to reimburse
 the Company for such charge.
 c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic
 feet per hour \$80.00
 Over 1500 cubic feet per hour \$100.00
 Orifice Meters All sizes \$100.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$12.00
 A Collection Fee shall be charged to any Customer
 whose failure to respond to a termination notice
 necessitates the dispatch of a Company representative
 to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 13.3) \$35.00
 A reconnect fee shall be charged to any Customer whose
 service is terminated and then re-initiated unless
 terminated in error by the Company. This fee is the
 same as the Standard Initiation Fee charged for new
 service.
 (i) Regular Labor and After Hours Rates \$45.00
 (Regular) \$67.50 (After Hours)
 Charge for non-routine services including but not
 limited to repeat high bill investigations and
 building meter loops.
 g) Special Read: (Section 12.1) \$10.00
 A special read fee shall be charged for customer
 requested reading of a meter of which estimated
 billing has been made. This is not in connection with
 Section 12.4.
 h) Meter Exchange (Customer Request): (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT A fee will
 be charged for customers requested meter exchanges
 when a meter is working properly or is done for the
 customer's convenience.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 Central-Gulf Service Area
 EXCESS DEFERRED INCOME TAX
 CREDIT

A. APPLICABILITY
 This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT
 The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER
 Residential: \$ 5.93
 Commercial: \$ 24.37

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | | |
|----------------------------|----|--------|--------|
| Industrial: | | \$ | 404.01 |
| Public Authority: | | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 | |
| Electrical Cogeneration: | \$ | 48.92 | |
| Compressed Natural Gas: | \$ | 281.16 | |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

RATE SCHEDULE

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DESCRIPTION

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
March 28, 2023

Supersedes Rate Schedule Dated
March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

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Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each

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customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and

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regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the

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purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;
- (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
- (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
- (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by

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interest of 6 percent per annum compounded monthly; or
(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

CNG-1-CenGulf-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE CNG-1

Central-Gulf Service Area

COMPRESSED NATURAL GAS

SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

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TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$192.63 plus |
| Interim Rate Adjustments (IRA) | \$391.17 per month |
| (Footnote 1) | |
| Total Customer Charge | \$583.80 per month |

| | |
|--------------------------------------|-------------------|
| All Ccf per monthly billing period @ | \$0.06684 per Ccf |
|--------------------------------------|-------------------|

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor

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fuel. Compressor station subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)

Meters Read On and After
 May 25, 2023

Supersedes Rate Schedule Dated
 May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
 September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

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6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation

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performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating

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Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior

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calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
3/23/2023

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER (EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

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SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | CNG-1_Compressed Natural Gas Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34255

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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TARIFF CODE: DS RRC TARIFF NO: 34255

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| CGSA1c | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) |

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
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| 311636 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 311636 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

311634 CGSA 1a

GAS SERVICES DIVISION
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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311634 CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

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1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311635 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

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Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311635 CGSA 1b Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

RAILROAD COMMISSION OF TEXAS
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| | |
|----------------|---|
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e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

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h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| EDIT-Rider-CGSA-ISOS | |
| | Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE EDIT-RIDER Central-Gulf Service Area EXCESS DEFERRED INCOME TAX CREDIT |
| | A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. |
| | B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property. TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers. EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class. |
| | C. EDIT CREDIT PER CUSTOMER |
| | Residential: \$ 5.93 Commercial: \$ 24.37 |

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DESCRIPTION

| | | | |
|----------------------------|----|--------|--------|
| Industrial: | | \$ | 404.01 |
| Public Authority: | | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 | |
| Electrical Cogeneration: | \$ | 48.92 | |
| Compressed Natural Gas: | \$ | 281.16 | |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue

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DESCRIPTION

to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the

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RATE SCHEDULE

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CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR GAS PIPELINES ONLY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the

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Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. (d) Late

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|--------------------|--------------------|
|--------------------|--------------------|

payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

1-ENV-CenGulf-OS-COG

Texas Gas Service Company,
 a Division of ONE Gas, Inc.
 Rate Schedule 1-ENV Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;
- (b) the revenues produced by the operation of this Cost of Gas Clause;
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);
- (e) total amount of Uncollectible Cost of Gas during the period; and
- (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

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(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
- 2. A tabulation of gas units sold to general service customers and related Cost of

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Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

CNG-1-ENV-CenGulf-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE CNG-1-ENV

Central-Gulf Service Area

COMPRESSED NATURAL

GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases

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natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$192.63
 plus
 Interim Rate Adjustments (IRA)
 \$391.17 per month (Footnote 1)
 Total Customer Charge
 \$583.80 per month
 All Ccf per monthly billing period @
 \$0.06684 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

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Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592)

Meters Read On and After
 May 25, 2023

Supersedes Rate Schedule Dated
 May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
 September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR

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Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf
 This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 34256

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | CNG-1-ENV_Compressed Natural Gas Sales_Central-Gulf Svc Area - Unincorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34256 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34256

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 34256 |
|-----------------|----------------------|

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
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| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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08/15/2023

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. **Electrical Cogeneration Service:** Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. **Expedited Service:** Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;

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- ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATON All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe

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conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal.

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Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned

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piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when

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the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any

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reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

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20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00
- d) Payment Re-processing Fee: (Section 13.5) \$25.00
- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the

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required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou

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Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed

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to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|--|
| 311640 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 311640 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

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b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

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Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c)Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

d)Payment Re-processing Fee: (Section 13.5) \$25.00

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e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34257

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> | | | | | | |
|----------------------|--|--------------|----|------|-------------|----|-------|
| EDIT-Rider-CGSA-ISOS | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE EDIT-RIDER Central-Gulf Service Area EXCESS DEFERRED INCOME TAX CREDIT</p> <p>A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.</p> <p>B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.</p> <p>TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.</p> <p>EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.</p> <p>C. EDIT CREDIT PER CUSTOMER</p> <table border="0"> <tr> <td>Residential:</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">5.93</td> </tr> <tr> <td>Commercial:</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">24.37</td> </tr> </table> | Residential: | \$ | 5.93 | Commercial: | \$ | 24.37 |
| Residential: | \$ | 5.93 | | | | | |
| Commercial: | \$ | 24.37 | | | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34257

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | | |
|----------------------------|----|----|--------|
| Industrial: | | \$ | 404.01 |
| Public Authority: | | \$ | 48.92 |
| Public Schools Space Heat: | \$ | | 48.92 |
| Electrical Cogeneration: | \$ | | 48.92 |
| Compressed Natural Gas: | \$ | | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the

GAS SERVICES DIVISION
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CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RATE SCHEDULE

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customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing
Director of Oversight and Safety Division Gas Services Department Railroad
Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and

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regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

1-ENV-CenGulf-OS-COG

Texas Gas Service Company,
 a Division of ONE Gas, Inc.
 Rate Schedule 1-ENV Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the

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Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;
- (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
- (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
- (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;
 (b) the revenues produced by the operation of this Cost of Gas Clause;
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);
 (e) total amount of Uncollectible Cost of Gas during the period; and
 (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

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(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their

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effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

C-1-ENV-CenGulf-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE C-1-ENV

Central-Gulf Service Area

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process

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use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$104.70 plus |
| Interim Rate Adjustments (IRA) | \$56.79 |
| per month (Footnote 1) | |
| Total Customer Charge | |
| \$161.49 per month | |

| | |
|-------------------|-------------------|
| For the First | 5,000 Ccf/Month |
| \$0.07720 per Ccf | |
| For the Next | 35,000 Ccf/Month |
| \$0.06850 per Ccf | |
| For the Next | 60,000 Ccf/Month |
| \$0.05524 per Ccf | |
| All Over | 100,000 Ccf/Month |
| \$0.04016 per Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Taxes: Plus applicable taxes and fees related to above.

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CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. This rate will not be available for standby use. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per

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square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

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13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the

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Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR

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Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 34257

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34257

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34257

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34257

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34257

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| E | Electric Generation Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | |
| | C-1-ENV_Electric Cogeneration Sales_Central-Gulf Svc Area - Unincorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
 September 1, 2022

Supersedes Curtailment Plan Dated
 January 5, 1973 (Docket No. 489 - All Other Areas)
 June 22, 1981 (Docket No. 3008 - Central Texas)
 October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--------------------|
| | |

GAS SERVICES DIVISION

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| CGSA1c | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) |

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311632 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 311632 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

311630

CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311630 CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
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 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311631 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

RAILROAD COMMISSION OF TEXAS
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Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00

(Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2)

\$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311631 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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TARIFF CODE: DS RRC TARIFF NO: 34258

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| EDIT-Rider-CGSA-ISOS | Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE EDIT-RIDER Central-Gulf Service Area EXCESS DEFERRED INCOME TAX CREDIT A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property. TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers. EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class. C. EDIT CREDIT PER CUSTOMER Residential: \$ 5.93 Commercial: \$ 24.37 |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | |
|----------------------------|----|--------|
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the

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TARIFF CODE: DS RRC TARIFF NO: 34258

RATE SCHEDULE

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CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

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The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

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Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each

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customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and

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regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the

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purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;
- (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
- (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
- (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;
 (b) the revenues produced by the operation of this Cost of Gas Clause;
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),
 (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by

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interest of 6 percent per annum compounded monthly; or
(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
- 3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

C-1-CenGulf-IS-Cogen

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE NO. C-1

Central-Gulf Service Area

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

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DESCRIPTION

TERRITORY

The incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$104.70 plus |
| Interim Rate Adjustments (IRA) | \$56.79 per month |
| (Footnote 1) | |
| Total Customer Charge | \$161.49 per month |

| | | |
|---------------|-------------------|-------------------|
| For the First | 5,000 Ccf/Month | \$0.07720 per Ccf |
| For the Next | 35,000 Ccf/Month | \$0.06850 per Ccf |
| For the Next | 60,000 Ccf/Month | \$0.05524 per Ccf |
| All Over | 100,000 Ccf/Month | \$0.04016 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

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Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. This rate will not be available for standby use. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated \
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities? applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After

3/23/2023

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34258

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34258

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34258

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER (EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34258

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|------------------------|--|
| E | Electric Generation Sales |
| | <u>OTHER TYPE DESCRIPTION</u> |
| M | Other(with detailed explanation) |
| | <u>OTHER TYPE DESCRIPTION</u> C-1_Electric Cogeneration Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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TARIFF CODE: DS RRC TARIFF NO: 34258

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| CGSA1b | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).</p> |

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8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the

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required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou

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Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed

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to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

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11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the

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balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

- i) size of delinquent account;
- ii) Customer's ability to pay;
- iii) Customer's payment history;
- iv) time that the debt has been outstanding;
- v) reasons why debt has been outstanding; and
- vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

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15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company

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or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its

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equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of

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natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company

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by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the

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other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

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The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

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b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - Central-Gulf Service Area
 Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After
 August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)
 September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the

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installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for

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operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

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RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any

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Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

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5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission

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of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of

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any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34258

SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|---|
| 311628 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 311628 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

GAS SERVICES DIVISION
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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

311626 CGSA 1a

GAS SERVICES DIVISION

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

- i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
- ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
- iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311626

CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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TARIFF CODE: DS RRC TARIFF NO: 34258

amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311627 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

GAS SERVICES DIVISION

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Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311627 CGSA 1b Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c)Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d)Payment Re-processing Fee: (Section 13.5) \$25.00

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34258 |
|-----------------|----------------------|

e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/15/2022 ORIGINAL CONTRACT DATE: 09/15/2022 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|--|
| 1-ENV-CenGulf-OS-COG | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.</p> |

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);

(e) total amount of Uncollectible Cost of Gas during the period; and

(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

7Z-CenGulf-OS-GasLt

Texas Gas Service Company, a Division of ONE Gas, Inc.

Central-Gulf Service Area

RATE SCHEDULE 7Z

UNMETERED GAS LIGHT

SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.'s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer's lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer's complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area which includes the unincorporated areas

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

| | | |
|---------|------------------|----------------|
| Ccf | Residential | \$ 0.32626 per |
| Ccf | Commercial | \$ 0.12679 per |
| per Ccf | Industrial | \$ 0.12707 |
| Ccf | Public Authority | \$ 0.12549 per |

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Taxes:

Plus applicable taxes and fees related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer's installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule

Meters Read On

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and After

August

4, 2020 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 24707 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.9041 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37054 | Y | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.9176 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.8992 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 36672 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37038 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.8510 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42770 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.8464 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.8637 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 37038 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37041 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.7826 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42772 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.7943 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.7784 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36671 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.7003 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37056 | Y | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.7108 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.6965 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37037 | Y | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.5160 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.5237 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42768 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.5132 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37049 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.5385 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.5465 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.5356 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36672 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.8491 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34259

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 41078 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.8617 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.8444 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): PFLUGERVILLE - ENV, MARBLE FALLS - ENV, BASTROP - ENV are part of Central-Gulf Svc Area eff 9/15/2022 and are added to all current CGSA rate sched.

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 7Z_Unmetered Gas Light Sales_Central-Gulf Svc Area - Unincorporated areas |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|-----------------|---|
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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
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| 1240 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020 and September 15, 2022)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> <p>8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events</p> |

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or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|---|
| CGSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)</p> |
| | <p>13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> <ul style="list-style-type: none"> i) size of delinquent account; ii) Customer's ability to pay; iii) Customer's payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer. <p>c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.</p> <p>d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.</p> <p>e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.</p> <p>f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.</p> |
| | <p>QUALITY OF GAS</p> |
| | <p>14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.</p> |
| | <p>14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and</p> |

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|---|
| 304702 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |
| 304702 | CGSA 1c | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

304700

CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

304700 CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
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 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

304701 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

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Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00

(Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2)

\$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

304701 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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GAS SERVICES DIVISION
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| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|-----------------|----------------------|
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|-----------------|----------------------|

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(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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TARIFF CODE: DS RRC TARIFF NO: 34260

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-ENV-CenGulf-OS-COG

Texas Gas Service Company,
 a Division of ONE Gas, Inc.
 Rate Schedule 1-ENV Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

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TARIFF CODE: DS RRC TARIFF NO: 34260

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SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);

(e) total amount of Uncollectible Cost of Gas during the period; and

(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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RATE SCHEDULE

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DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

4Z-CenGulf-OS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 4Z

Central-Gulf Service Area

PUBLIC

AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

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RATE SCHEDULE

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DESCRIPTION

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$ 81.70 plus |
| Interim Rate Adjustments (IRA) | \$ 56.79 per month |
| (Footnote 1) Total | |
| Customer Charge | \$138.49 per |
| month | |
| All Ccf per monthly billing period @ | \$0.12549 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

May 25, 2023

Supersedes Rate Schedule Dated
 May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and
 Pflugerville)
 September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting
 customer rate relief charges as authorized by the Railroad Commission of Texas
 (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
 Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to
 its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas
 Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any
 additional or different designation or title by which each series of Bonds shall be
 known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one
 (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot
 of space at a standard pressure of fourteen point sixty-five (14.65) pounds per
 square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;
 and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the
 Financing Order to, amongst other things, engage the Participating Gas Utilities as
 collection agents for the purposes of facilitating collection and remittance of CRR
 Charges by Participating Gas Utilities, and perform the other services required of
 it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the
 Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter
 substantially in the form of Exhibit 3 to the Financing Order.

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DESCRIPTION

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger,

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acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of

RAILROAD COMMISSION OF TEXAS
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ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge

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shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than

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the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

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RATE SCHEDULE EDIT-RIDER

Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

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Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within

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the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

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Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

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In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar

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Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After

March 28, 2023

Supersedes Rate Schedule Dated

March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

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DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division Gas Services Department Railroad
Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA
 Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \text{ where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Rate Schedule Dated

Meters

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | |
|--|--|---------------|
| Read On and After | | |
| October 26, 2016 (Cities of Austin, Bee Cave, | | August 4, |
| 2020 (CGSA except Bastrop Env., Buda | | |
| Cedar Park, Dripping Springs, Kyle, Lakeway, | | Inc., Marble |
| Falls and Pflugerville) | | |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) | | September 15, |
| 2022 (Bastrop Env., Buda Inc., | | |
| January 6, 2017 (Cities of Cuero, Gonzales, | | Marble Falls |
| and Pflugerville) | | |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) | | |
| November 23, 2016 (Unincorporated Areas of the | | |
| Central Texas Service Area) | | |
| May 9, 2016 (Gulf Coast Service Area) | | |
| May 22, 2019 (City of Beaumont) | | |

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|------------------------|--|
| D | Public Authority Sales |
| | <u>OTHER TYPE DESCRIPTION</u> |
| M | Other(with detailed explanation) |
| | <u>OTHER TYPE DESCRIPTION</u> 4Z_Public Authority Sales_Central-Gulf Svc Area - Unincorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|---|
| 311618 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311618 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

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311619 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

311619 CGSA 1b

FEES AND DEPOSITS

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GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

311620 CGSA 1c

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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311620 CGSA 1c

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34260

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-CenGulf-OS-COG

Texas Gas Service Company,
 a Division of ONE Gas, Inc.
 Rate Schedule 1-ENV Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);

(e) total amount of Uncollectible Cost of Gas during the period; and

(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULESCHEDULE IDDESCRIPTION

be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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SCHEDULE ID

DESCRIPTION

amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

4H-CenGulf-OS-SchHt

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 4H

Central-Gulf Service Area

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of

\$134.70

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

plus
Interim Rate Adjustments (IRA) \$
56.79 per month (Footnote 1)
Total Customer Charge
\$191.49 per month
All Ccf per monthly billing period @
\$0.10012 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers

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receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to

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applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and

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the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company)

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currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

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The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon,

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Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

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\$0.00030 per Ccf
 This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S.

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Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing

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of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \frac{\text{CV}}{\text{CV}}$$

where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| | |
|---|------------------------|
| Supersedes Rate Schedule Dated | Meters |
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., | September 15, |

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | |
|---|--------------|
| January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) | |
| November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |
| May 9, 2016 (Gulf Coast Service Area) | |
| May 22, 2019 (City of Beaumont) | |

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34261

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, aprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4H_Public Schools Space Heating Sales_Central-Gulf Svc Area - Unincorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Erlinda **MIDDLE:** **LAST NAME:** Alvarado

TITLE: Rates Coordinator

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8272 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34261

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34261 |
|-----------------|----------------------|

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
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| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311622 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311622 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311623 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00
- d) Payment Re-processing Fee: (Section 13.5) \$25.00
- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
- (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
- i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311623 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.) (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|--|
| 1-ENV-CenGulf-OS-COG | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.</p> |

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4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);

(e) total amount of Uncollectible Cost of Gas during the period; and

(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

3Z-CenGulf-OS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 3Z

Central-Gulf Service Area

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

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| | |
|--|---------------|
| A customer charge per meter per month of | \$320.96 plus |
| Interim Rate Adjustments (IRA) | \$469.24 |
| per month (Footnote 1) | |
| Total Customer Charge | \$790.20 |
| per month | |
| All Ccf per monthly billing period @ | \$0.12707 |
| per Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including

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extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or

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other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all

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Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical

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factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston,

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Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers;

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c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any

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underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice

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has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
March 28, 2023

Supersedes Rate Schedule Dated
March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the

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annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas

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distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

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RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|--|----------------------------------|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Central-Gulf Svc Area - Unincorporated areas | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34262 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 34262 |
|------------------------|-----------------------------|

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34262

GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. **Electrical Cogeneration Service:** Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. **Expedited Service:** Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311614 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311614 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

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- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

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FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)

(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|--|
| 1-ENV-CenGulf-OS-COG | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-ENV Central-Gulf Service Area</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.</p> |

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4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);

(e) total amount of Uncollectible Cost of Gas during the period; and

(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

2Z-CenGulf-OS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 2Z

Central-Gulf Service Area

COMMERCIAL

SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$53.33 plus

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| | |
|--|-------------------|
| Interim Rate Adjustments (IRA) (Footnote 1) | \$30.59 per month |
| Total Customer Charge | \$83.92 per month |
| All Ccf per monthly billing period @ | \$0.12679 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

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CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including

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extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or

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other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all

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Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical

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factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston,

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Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers;

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c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any

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underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice

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has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
March 28, 2023

Supersedes Rate Schedule Dated
March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the

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annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
 (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas

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distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

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DESCRIPTION

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \cdot \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual

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heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| | |
|---|----------------------------|
| Supersedes Rate Schedule Dated | Meters |
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | September 15, Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|---------------------------------------|
| | May 9, 2016 (Gulf Coast Service Area) |
| | May 22, 2019 (City of Beaumont) |

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34263

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12952GRIP

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|--|----------------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_Central-Gulf Svc Area - Unincorporated areas | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34263 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| TARIFF CODE: DS | RRC TARIFF NO: 34263 |
|-----------------|----------------------|

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
|-----------------|--|
| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
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| 311610 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311610 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34263

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311611 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

311611 CGSA 1b

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse

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the Company for such charge.

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 Positive Displacement Charge Up to 1500 cubic feet per
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 collection of payment from Customer.

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Central-Gulf Service Area - Inc and Env Areas from
 Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered
 meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus
 expenses Charges for the replacement of an illegally
 broken meter seal or locking device to the Customer
 who could be reasonably expected to benefit from gas
 service received through said meter.

311612 CGSA 1c

RAILROAD COMMISSION OF TEXAS
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TARIFF CODE: DS RRC TARIFF NO: 34263

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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311612 CGSA 1c

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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l) Meter Removal Fee: (Section 12.2) \$25.00
m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
n) Police Escort Fee: (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
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21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|-----------------------------|--|
| EDIT-Rider-CGSA-ISOS | Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE EDIT-RIDER Central-Gulf Service Area EXCESS DEFERRED INCOME TAX CREDIT |
| A. APPLICABILITY | This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV. |
| B. CALCULATION OF CREDIT | The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property. |
| TRUE-UP ADJUSTMENT | - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers. |
| EDIT CREDIT PER CUSTOMER | - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class. |
| C. EDIT CREDIT PER CUSTOMER | Residential: \$ 5.93 Commercial: \$ 24.37 |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | | |
|----------------------------|----|--------|
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
March 28, 2023

Supersedes Rate Schedule Dated
March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \text{ where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| | |
|---|----------------------------|
| Supersedes Rate Schedule Dated | Meters |
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | September 15, Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |
| May 9, 2016 (Gulf Coast Service Area) | |
| May 22, 2019 (City of Beaumont) | |

1-ENV-CenGulf-OS-COG

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Rate Schedule 1-ENV Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all unincorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bastrop, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments;
- (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
- (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
- (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12 month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments;
- (b) the revenues produced by the operation of this Cost of Gas Clause;
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s);
- (e) total amount of Uncollectible Cost of Gas during the period; and
- (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

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(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and
- (g) the beginning and ending date of the billing period.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
- 2. A tabulation of gas units sold to general service customers and related Cost of

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Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (All Unincorporated Central-Gulf Areas except Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated 1 dated September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1-ENV (GALV) dated May 9, 2016 (Unincorporated Areas of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-ENV (SJC) dated May 9, 2016 (Unincorporated Areas of Groves, Nederland, Port Arthur, and Port Neches, TX)

1Z-CenGulf-OS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1Z

Central-Gulf Service Area

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a

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dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
 \$16.00 plus
 Interim Rate Adjustments (IRA)
 \$ 6.85 per month (Footnote 1)
 Total Customer Charge
 \$22.85 per month
 All Ccf per monthly billing period @
 \$0.32626 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in

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accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the

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Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities? applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36671 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4672 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37056 | Y | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4647 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4742 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 24707 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36678 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37045 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41087 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |
| 24707 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - ENV | | | |
| 36670 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - ENV | | | |
| 36671 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - ENV | | | |
| 36672 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - ENV | | | |
| 36676 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - ENV | | | |
| 36677 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - ENV | | | |
| 36678 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - ENV | | | |
| 36679 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - ENV | | | |
| 37037 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37038 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37041 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37043 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37045 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37047 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37049 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37051 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37053 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37054 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37055 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37056 | Y | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 41078 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - ENV | | | |
| 41083 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - ENV | | | |
| 41084 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - ENV | | | |
| 41087 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - ENV | | | |
| 41088 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - ENV | | | |
| 42768 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - ENV | | | |
| 42770 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - ENV | | | |
| 42772 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BASTROP - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC,5813GRIP,8748GRIP,12592GRIP

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Env. Central-Gulf Svc Area, apprvd via Case No. 00012592

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|---|----------------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Central-Gulf Svc Area - Unincorporated areas | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34264 |
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34264

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34264 |
|------------------------|-----------------------------|

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| CGSA1c | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) |

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. **Electrical Cogeneration Service:** Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. **Expedited Service:** Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 311608 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 311608 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

311606 CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311606 CGSA 1a

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

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1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

311607 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

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Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311607 CGSA 1b Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/15/2022 ORIGINAL CONTRACT DATE: 09/15/2022 RECEIVED DATE: 11/10/2022
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2022 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

GAS SERVICES DIVISION

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4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or
- (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the

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Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

70-CenGulf-IS-GasLt

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 70

Central-Gulf Service Area

UNMETERED GAS LIGHT

SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.'s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer's lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer's complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood,

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Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule: Residential \$ 0.32626 per Ccf Commercial \$ 0.12679 per Ccf Industrial \$ 0.12707 per Ccf Public Authority \$ 0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Taxes:

Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer's installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

| | |
|--------------------------------------|------------------------------------|
| Initial Rate Schedule | Meters Read On and After |
| | August 4, 2020 (CGSA Cities except |
| Buda, Marble Falls and Pflugerville) | |
| | September 15, 2022 (Cities of |
| Buda, Marble Falls and Pflugerville) | |

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 11210 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.8483 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.8610 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41075 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.8437 | 12/28/2022 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.9015 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.9150 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.8966 | 11/28/2022 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 37046 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41075 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.7734 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.7892 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.7776 | 10/27/2022 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 40119 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37048 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.6966 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.7070 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.6928 | 02/27/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4993 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36669 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.5095 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.5020 | 04/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 11210 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36673 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.5245 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.5323 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41085 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.5217 | 03/28/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37044 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.8475 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.8601 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.8429 | 01/27/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS **RRC TARIFF NO:** 34265

AMENDMENT(EXPLAIN): Eff. 9/1/22, curtailment plan ID 7455 replaced and superseded curtailment plan IDs 489, 3008 and 3731.

OTHER(EXPLAIN): BUDA - INC, PFLUGERVILLE - INC and MARBLE FALLS - INC are part of Central-Gulf Svc Area eff 9/15/2022 and are added to all current CGSA rate schedules

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 70_Unmetered Gas Light Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 971 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Christy **MIDDLE:** **LAST NAME:** Bell
TITLE: Rates Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**
AREA CODE: 512 **PHONE NO:** 370-8280 **EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34265

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
|-----------------|--|
| CGSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)</p> <p>13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> <ul style="list-style-type: none"> i) size of delinquent account; ii) Customer's ability to pay; iii) Customer's payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer. <p>c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.</p> <p>d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.</p> <p>e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.</p> <p>f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.</p> |
| | <p>QUALITY OF GAS</p> |
| | <p>14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.</p> |
| | <p>14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and</p> |

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 304678 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 304678 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

- i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
- ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
- iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

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Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

304677 CGSA 1b Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or
- (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the

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Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

48-CenGulf-IS-SchHt

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 48

Central-Gulf Service Area

PUBLIC SCHOOLS

SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim \$134.70 plus

Rate Adjustments (IRA) \$ 56.79

per month (Footnote 1)

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| | |
|--------------------------------------|---------------|
| Total Customer Charge | \$191.49 |
| per month | |
| All Ccf per monthly billing period @ | \$0.10012 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR

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Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

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10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers

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receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to

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applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and

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the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company)

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currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

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The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon,

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Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

GAS SERVICES DIVISION

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After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

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\$0.00030 per Ccf
 This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S.

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Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing

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of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to

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be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing

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cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| | |
|---|------------------------|
| Supersedes Rate Schedule Dated | Meters |
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., | September 15, |

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| | |
|---|--------------|
| January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) | |
| November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |
| May 9, 2016 (Gulf Coast Service Area) | |
| May 22, 2019 (City of Beaumont) | |

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34266

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER (EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION
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SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 48_Public Schools Space Heating Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 34266

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL SERVICE ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| CGSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

RAILROAD COMMISSION OF TEXAS
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311602 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311602 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

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a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

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FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse

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the Company for such charge.

c)Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)

(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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l) Meter Removal Fee: (Section 12.2) \$25.00
m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
n) Police Escort Fee: (Section 17.4) As stated below
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a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;
- (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;
- (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;
- (e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;
- (b) the revenues produced by the operation of this Cost of Gas Clause;
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),
- (e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or
- (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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RATE SCHEDULESCHEDULE IDDESCRIPTION

be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

40-CenGulf-IS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 40

Central-Gulf Service Area
SERVICE RATE

PUBLIC AUTHORITY

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------------|
| A customer charge per meter per month of | \$ 81.70 plus |
| Interim Rate Adjustments (IRA) | \$ 56.79 per month |
| (Footnote 1) | |

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RATE SCHEDULE

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DESCRIPTION

Total Customer Charge \$138.49 per month
All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592)

Meters Read On and After

May 25, 2023

Supersedes Rate Schedule Dated

May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas

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(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation

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of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected

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and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period

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|--------------------|--------------------|
|--------------------|--------------------|

(E) CRR Charge per Normalized Sales Volumes (Mcf):
 (D / C)
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical

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errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER

Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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DESCRIPTION

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

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DESCRIPTION

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

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DESCRIPTION

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall

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be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to

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RATE SCHEDULE

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DESCRIPTION

above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such

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amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE WNA

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 34267

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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RATE SCHEDULE

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DESCRIPTION

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| | |
|---|----------------------------|
| Supersedes Rate Schedule Dated | Meters |
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | September 15, Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |
| May 9, 2016 (Gulf Coast Service Area) | |
| May 22, 2019 (City of Beaumont) | |

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RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 34267

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34267

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER (EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

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SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|------------------------|--|
| D | Public Authority Sales |
| | <u>OTHER TYPE DESCRIPTION</u> |
| M | Other(with detailed explanation) |
| | <u>OTHER TYPE DESCRIPTION</u> 40_Public Authority Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME:Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| CGSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)</p> <p>13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> <ul style="list-style-type: none"> i) size of delinquent account; ii) Customer's ability to pay; iii) Customer's payment history; iv) time that the debt has been outstanding; v) reasons why debt has been outstanding; and vi) other relevant factors concerning the circumstances of the Customer. <p>c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.</p> <p>d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.</p> <p>e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.</p> <p>f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.</p> |
| | <p>QUALITY OF GAS</p> |
| | <p>14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.</p> |
| | <p>14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and</p> |

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. **Electrical Cogeneration Service:** Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. **Expedited Service:** Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311598 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311598 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

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311599 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00
- d) Payment Re-processing Fee: (Section 13.5) \$25.00
- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
- (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
- i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

311599 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 03/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

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DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or
- (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

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be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the

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SCHEDULE ID

DESCRIPTION

Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

30-CenGulf-IS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 30

Central-Gulf Service Area

INDUSTRIAL

SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
Interim Rate Adjustments (IRA)

\$320.96 plus
\$469.24 per

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | |
|--------------------------------------|---------------|
| month (Footnote 1) | |
| Total Customer Charge | \$790.20 per |
| month | |
| All Ccf per monthly billing period @ | \$0.12707 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULESCHEDULE IDDESCRIPTION

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULESCHEDULE IDDESCRIPTION

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf):
 (D / C)
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
 Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up

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RATE SCHEDULE

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DESCRIPTION

Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE EDIT-RIDER
 Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner,

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and
 Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023

Supersedes Same Sheet Dated March 28, 2022

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36673 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 11210 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 37046 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4532 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41082 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 33281 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 41085 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4508 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 36668 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4600 | 05/25/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 3/23/23, CRR-All-ISOS Rate is \$0.00

OTHER (EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|------------------------|--|
| C | Industrial Sales |
| | <u>OTHER TYPE DESCRIPTION</u> |
| M | Other(with detailed explanation) |
| | <u>OTHER TYPE DESCRIPTION</u> 30_Industrial Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34268 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
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| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. **Electrical Cogeneration Service:** Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. **Expedited Service:** Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 311594 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 311594 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

RAILROAD COMMISSION OF TEXAS
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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse

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the Company for such charge.

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g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

311596 CGSA 1c

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34268

l) Meter Removal Fee: (Section 12.2) \$25.00
m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
n) Police Escort Fee: (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
o) Excess Flow Valve Installation Fee: \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

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a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/29/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|----------------------|---|
| 1-INC-CenGulf-IS-COG | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule 1-INC Central-Gulf Service Area</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

- (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or
- (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

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DESCRIPTION

be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

1C-CGSA-IS-CAC Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.

Central-Gulf Service Area (Select Cities)

(formerly Central Texas Service Area)

Rate Schedule 1C

CONSERVATION

ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate Schedule

Customer Class

*Monthly Conservation Rate

| | |
|-------------------------------|-----------------------------------|
| 10 | Residential Service |
| \$ 0.74 fixed customer charge | |
| 20 | Commercial Service |
| \$ 0.00520 per Ccf | |
| T-1 | Commercial Transportation Service |
| \$ 0.00520 per Ccf | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.

Meters Read On and After

December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

December 31, 2018 (CGSA eff. August 4, 2020)

20-CenGulf-IS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 20

Central-Gulf Service Area

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|--------------|
| A customer charge per meter per month of | \$53.33 plus |
| Interim Rate Adjustments (IRA) | \$30.59 |
| per month (Footnote 1) | |
| Total Customer Charge | \$83.92 |
| per month | |
| All Ccf per monthly billing period @ | \$0.12679 |
| per Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA \$11.48 (Gas Utilities Case No. 00012592)

Meters Read On and After
 May 25, 2023

Supersedes Rate Schedule Dated
 May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
 September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

CAC-CGSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area (Select Cities)
 (formerly Central Texas Service Area)

Rate Schedule CAC

CONSERVATION ADJUSTMENT CLAUSE

DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.

APPLICABILITY

This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of 2022.

DEFINED TERMS

The following definitions are for use specifically in this rider:

1. CAC Charge: The charge on customers' monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;
2. Regulatory Body: The cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;
3. Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and
4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

TERMS AND CONDITIONS

1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget
2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program.
3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.
4. The remaining program costs shall be spent on common education and

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SCHEDULE ID

DESCRIPTION

administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.

5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.

6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.

7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.

8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.

9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE

The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer's monthly utility bill. The initial charge, to begin with the first billing cycle of 2022, will be implemented in conjunction with the budget for the years 2022-2024.

Residential:

CAC Fixed Charge = BCD + BA/NB

Commercial:

CAC Volumetric Charge = BCD + BA/NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Company's Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

NB = Actual bills from the prior calendar year, normalized for growth/attrition

NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf

REPORTING

Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;
2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and
3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

NOTICE AND REGULATORY EXPENSES

The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

Meters Read On and After

December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)
 September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

November 30, 2018 (CGSA eff. August 4, 2020)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

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DESCRIPTION

Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as

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provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

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If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER
Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way;

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any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled

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PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
 August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 Supersedes Rate Schedule Dated
 October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
 January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
 November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

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DESCRIPTION

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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DESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

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DESCRIPTION

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \cdot \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:
 Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052
 Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:
 Residential 0.14213; Commercial 0.21988; Public Authority 0.95317
 Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:
 Residential 0.18569; Commercial 0.44273; Public Authority 3.44053
 Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:
 Residential 0.17379; Commercial 0.28946; Public Authority 2.28489
 Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

| Supersedes Rate Schedule Dated | Meters |
|---|----------------------------|
| Read On and After | |
| October 26, 2016 (Cities of Austin, Bee Cave, 2020 (CGSA except Bastrop Env., Buda Cedar Park, Dripping Springs, Kyle, Lakeway, Falls and Pflugerville) | August 4, Inc., Marble |
| Rollingwood, Sunset Valley, and West Lake Hills, TX) 2022 (Bastrop Env., Buda Inc., January 6, 2017 (Cities of Cuero, Gonzales, and Pflugerville) | September 15, Marble Falls |
| Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) | |
| May 9, 2016 (Gulf Coast Service Area) | |
| May 22, 2019 (City of Beaumont) | |

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Revised Rate Sched CAC eff 12/29/2021 & 9/15/2022 - filing delayed due to oversight

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 20_Commercial Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34269 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION |
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| CGSAla | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda) September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750</p> <p>TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Quality of Gas 15 Service Work 16 Maintenance of Equipment 17 Discontinuance of Service 18 Re-establishment of Service 19 Notice 20 Average Bill Calculation Plan 21 Fees and Cash Deposits</p> |

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service

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area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of

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each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

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CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas

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service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of

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the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

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7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is

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received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

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10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be

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assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such

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estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the

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same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular

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case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

CGSA1c Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are

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satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

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15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises

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at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any

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provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting

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service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission

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of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at

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any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

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- e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
- f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
- g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
- h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
- j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
- k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.
- l) Meter Removal Fee: (Section 12.2) \$25.00
- m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
- n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
- o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

- a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
- b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|---|
| 312356 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>a) Initiation of Service:</p> <p>i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>These charges include:</p> <p>1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.</p> |
| 312356 | CGSA 1a | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS</p> |

RAILROAD COMMISSION OF TEXAS
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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

a) Initiation of Service:

i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

312357 CGSA 1b

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS (Cont.)

The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

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FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse

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the Company for such charge.

c)Customer Requested Meter Test: (Section 12.4)
 Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00
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d)Payment Re-processing Fee: (Section 13.5) \$25.00

e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

312358 CGSA 1c

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34269 |
|-----------------|----------------------|

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00
 Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS (Cont.)

(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

312358 CGSA 1c

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34269

l) Meter Removal Fee: (Section 12.2) \$25.00
m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
n) Police Escort Fee: (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
o) Excess Flow Valve Installation Fee: \$400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/25/2023 ORIGINAL CONTRACT DATE: 05/25/2023 RECEIVED DATE: 06/29/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/28/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CAC-CGSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area (Select Cities)
 (formerly Central Texas Service Area)

Rate Schedule CAC

CONSERVATION ADJUSTMENT CLAUSE

DESCRIPTION

The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.

APPLICABILITY

This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of 2022.

DEFINED TERMS

The following definitions are for use specifically in this rider:

1. CAC Charge: The charge on customers' monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;
2. Regulatory Body: The cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;
3. Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

TERMS AND CONDITIONS

1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget

2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program.

3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.

4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.

5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.

6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.

7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.

8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.

9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE

The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer's monthly utility bill. The initial charge, to begin with the first billing cycle of 2022, will be implemented in conjunction with the budget for the years 2022-2024.

Residential:

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TARIFF CODE: DS RRC TARIFF NO: 34270

RATE SCHEDULESCHEDULE IDDESCRIPTION

CAC Fixed Charge = BCD + BA/NB

Commercial:

CAC Volumetric Charge = BCD + BA/NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Company's Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year.

NB = Actual bills from the prior calendar year, normalized for growth/attrition

NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf

REPORTING

Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;
2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and
3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

NOTICE AND REGULATORY EXPENSES

The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

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RATE SCHEDULE

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DESCRIPTION

Meters Read On and After
 December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)
 September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated
 November 30, 2018 (CGSA eff. August 4, 2020)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

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8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger,

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acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of

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RATE SCHEDULE

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DESCRIPTION

ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge

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shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than

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the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE EDIT-RIDER

Central-Gulf Service Area

EXCESS DEFERRED INCOME TAX

CREDIT

A. APPLICABILITY

This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) currently in force in the Company's Central-Gulf Service Area within the incorporated and unincorporated areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis in February of each year and will show as a separate line item on the customer's bill until fully amortized. The initial credit will occur in September 2020. EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 4-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| | | |
|----------------------------|----|--------|
| Residential: | \$ | 5.93 |
| Commercial: | \$ | 24.37 |
| Industrial: | \$ | 404.01 |
| Public Authority: | \$ | 48.92 |
| Public Schools Space Heat: | \$ | 48.92 |
| Electrical Cogeneration: | \$ | 48.92 |
| Compressed Natural Gas: | \$ | 281.16 |

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DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING

The Company shall make a filing with the Commission each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 27, 2023 Supersedes Same Rate Schedule Dated January 27, 2022

PIT-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

Central-Gulf Service Area

PIPELINE INTEGRITY TESTING

(PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Texas Gas Service Company employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within

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DESCRIPTION

the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, 1Z, 2Z, 3Z, 4H, 4Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CGSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CGSA. Neither capital expenditures by the Company, nor the labor cost of Texas Gas Service Company employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, except that qualifying expenses incurred in 2019 and 2020 shall be included for recovery in the first filing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

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Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the CGSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CGSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CGSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

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In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CGSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

August 4, 2020 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PIT-Rider-CGSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Central-Gulf Service Area

RATE SCHEDULE PIT-

RIDER

PIPELINE INTEGRITY

TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's Central-Gulf Service Area (CGSA) within the incorporated and unincorporated areas of Austin, Bee Cave, Buda, Cedar

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Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and in the environs area of Bastrop, Texas: 10, 20, 30, 40, 48, C-1, CNG-1, T-1, 1Z, 2Z, 3Z, 4Z, 4H, C-1-ENV, CNG-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00030 per Ccf

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After
 March 28, 2023

Supersedes Rate Schedule Dated
 March 28, 2022 (CGSA except Bastrop Env., Buda Inc., Marble Falls and Pflugerville)
 September 15, 2022 (Bastrop Env., Buda Inc., Marble Falls and Pflugerville)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

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administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

Director of Oversight and Safety Division Gas Services Department Railroad
Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

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8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

WNA-CenGulf-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Central-Gulf Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the Central-Gulf Service Area including Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which

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is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \text{ where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bastrop (environs only), Bee Cave, Buda, Cedar Park, Dripping Springs, Kyle, Lakeway, Marble Falls, Pflugerville, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15498; Commercial 0.38392; Public Authority 1.94154; Public Schools 3.95052

Weather Station: KATT

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum:

Residential 0.14213; Commercial 0.21988; Public Authority 0.95317

Weather Station: KSAT

Bayou Vista, Galveston, and Jamaica Beach:

Residential 0.18569; Commercial 0.44273; Public Authority 3.44053

Weather Station: KGLS

Beaumont, Groves, Nederland, Port Arthur, and Port Neches:

Residential 0.17379; Commercial 0.28946; Public Authority 2.28489

Weather Station: KBPT

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Rate Schedule Dated

Meters

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Read On and After
 October 26, 2016 (Cities of Austin, Bee Cave, August 4,
 2020 (CGSA except Bastrop Env., Buda
 Cedar Park, Dripping Springs, Kyle, Lakeway, Inc., Marble
 Falls and Pflugerville)
 Rollingwood, Sunset Valley, and West Lake Hills, TX) September 15,
 2022 (Bastrop Env., Buda Inc.,
 January 6, 2017 (Cities of Cuero, Gonzales, Marble Falls
 and Pflugerville)
 Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
 November 23, 2016 (Unincorporated Areas of the
 Central Texas Service Area)
 May 9, 2016 (Gulf Coast Service Area)
 May 22, 2019 (City of Beaumont)

1-INC-CenGulf-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rate Schedule 1-INC Central-Gulf Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all incorporated areas of its Central-Gulf Service Area including Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services

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necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of June to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues;

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause;

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes;

(e) the total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the 12-month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments;

(b) the revenues produced by the operation of this Cost of Gas Clause;

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority;

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),

(e) total amount of Uncollectible Cost of Gas during the period; and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be

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allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

- (a) the estimated Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the Cost of Gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
- (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
- (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the 12 months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A tabulation of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

August 4, 2020 (CGSA Cities except Buda, Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated

1-INC dated September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

1-INC (GALV) dated May 9, 2016 (Cities of Bayou Vista, Galveston, and Jamaica Beach, TX)

1-INC (SJC) dated May 9, 2016 (Cities of Groves, Nederland, Port Arthur, and Port Neches, TX)

1-INC dated May 22, 2019 (City of Beaumont)

10-CenGulf-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 10

Central-Gulf Service Area

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

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TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$16.00 plus |
| Interim Rate Adjustments (IRA) | \$ 6.85 per |
| month (Footnote 1) | |
| Total Customer Charge | \$22.85 per |
| month | |
| All Ccf per monthly billing period @ | \$0.32626 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Conservation Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Hurricane Harvey Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations

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RATE SCHEDULE

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DESCRIPTION

on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592)

Meters Read On and After
May 25, 2023

Supersedes Rate Schedule Dated
May 26, 2022 (CGSA Cities except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Cities of Buda, Marble Falls, and Pflugerville)

1C-CGSA-IS-CAC Adj

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area (Select Cities)
(formerly Central Texas Service Area)

Rate Schedule 1C

CONSERVATION

ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

| Rate Schedule | Customer Class |
|-------------------------------|-----------------------------------|
| *Monthly Conservation Rate | |
| 10 | Residential Service |
| \$ 0.74 fixed customer charge | |
| 20 | Commercial Service |
| \$ 0.00520 per Ccf | |
| T-1 | Commercial Transportation Service |
| \$ 0.00520 per Ccf | |

*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.

Meters Read On and After
December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)

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SCHEDULE ID

DESCRIPTION

September 15, 2022 (Buda, Marble Falls and Pflugerville)

Supersedes Rate Schedule Dated
 December 31, 2018 (CGSA eff. August 4, 2020)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36667 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |
| 36675 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4644 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4713 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 41080 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |
| 42767 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |
| 11210 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4619 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 11210 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | KYLE - INC | | | |
| 33281 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DRIPPING SPRINGS - INC | | | |
| 36667 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BAYOU VISTA - INC | | | |
| 36668 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GALVESTON - INC | | | |
| 36669 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JAMAICA BEACH - INC | | | |
| 36673 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GROVES - INC | | | |
| 36674 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | NEDERLAND - INC | | | |

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36675 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT ARTHUR - INC | | | |
| 36680 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PORT NECHES - INC | | | |
| 37039 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37040 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37042 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37044 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37046 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37048 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 37050 | Y | Ccf | \$.4588 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | **CONFIDENTIAL** | | | |
| 40119 | N | Ccf | \$.4656 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEAUMONT - INC | | | |
| 41075 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | AUSTIN - INC | | | |
| 41079 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BEE CAVE - INC | | | |
| 41080 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CEDAR PARK - INC | | | |
| 41081 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | LAKEWAY - INC | | | |
| 41082 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ROLLINGWOOD - INC | | | |
| 41085 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SUNSET VALLEY - INC | | | |
| 41086 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEST LAKE HILLS - INC | | | |

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TARIFF CODE: DS RRC TARIFF NO: 34270

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42767 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PFLUGERVILLE - INC | | | |
| 42769 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MARBLE FALLS - INC | | | |
| 42771 | N | Ccf | \$.4563 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BUDA - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10928RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Revised Rate Sched CAC eff 12/29/2021 & 9/15/2022 - filing delayed due to oversight

OTHER(EXPLAIN): Eff. 5/25/2023, new Customer Chg per 2023 GRIP filing for Inc. Central-Gulf Svc Area, apprvd via Ord/OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 10_Residential Sales_Central-Gulf Svc Area - Incorporated areas |

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Christy MIDDLE: LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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| | |
|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 34270 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 34270

LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|--|
| 1239 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area Incorporated and Unincorporated Areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Nederland, Nixon, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX (From Rules of Service effective August 4, 2020)</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> <p>8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.</p> |

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8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the 8.5 CONSTRUCTION OF FACILITIES (Continued) work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|---|
| CGSA1c | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued) |

13.8 DEFERRED PAYMENT PLANS The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

- a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- b) For purposes of determining reasonableness, the following shall be considered:
 - i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time late payment penalty up to but no more than 5% of the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the Company shall have the right to disconnect pursuant to disconnection rules in Section 17.2 of this Tariff and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central-Gulf Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and

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hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate

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ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities

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will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company

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personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign a deferred payment plan agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 EXTREME WEATHER EMERGENCY Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to: a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service. c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills. Beginning in the September or October billing periods, the Company shall give notice as follows: a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers.

17.4 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice

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if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of a deferred payment plan; or i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.5 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.6 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to

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Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN or AVERAGE PAYMENT PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), or as such ABC/APP Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC/APP Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC/APP Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC/APP Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC/APP Plan of the monthly ABC/APP Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC/APP Plan payment. The Customer shall continue to pay the monthly ABC/APP Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC/APP Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC/APP Plan debit balances nor paid by the Company on accrued ABC/APP Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC/APP Plan; f) Any Customer's participation in the ABC/APP Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; g) If any Customer in the ABC/APP Plan shall cease, for any reason, to participate in the ABC/APP Plan, then the Company may deny that Customer's reentry into the ABC/APP Plan until the following year.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc. a) Initiation of Service: i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special

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Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d) Payment Re-processing Fee: (Section 13.5) \$25.00

e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience. i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations,

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Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

CGSAla

Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - Central-Gulf Service Area

Incorporated and Unincorporated Areas of Austin, Bastrop (environs only), Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

August 4, 2020 (Incorporated and Unincorporated Areas of the Central-Gulf Service Area except Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

September 15, 2022 (Incorporated and Unincorporated Marble Falls and Pflugerville, Unincorporated Bastrop and Incorporated Buda)

Supersedes and Replaces Incorporated Central Texas Service Area (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) dated October 26, 2016; Incorporated Central Texas Service Area (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) dated January 6, 2017; Unincorporated Areas of the Central Texas Service Area dated November 23, 2016; Incorporated and Unincorporated Gulf Coast Service Area dated May 9, 2016; Incorporated Areas of Beaumont, TX dated May 22, 2019

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 5613 Avenue F Austin, Texas 78751 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 4201 39th Street Port Arthur, TX 77642 OR Texas Gas Service Company, a Division of ONE Gas, Inc. 402 33rd Street Galveston, TX 77750

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Central-Gulf Service Area, comprising the Cities and environs of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and the environs of Bastrop, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in the Central Texas, Gulf Coast Service Areas and the City of Beaumont. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central-Gulf Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his or her usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

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Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,

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including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central-Gulf Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

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Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29. Section 2.

[Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central-Gulf Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is

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reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental,

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consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;

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- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for or guaranteed by an agency of the federal, state or local government; or
- f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN., Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUND FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

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6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder, or unless the cost of the service line was previously included in the main extension calculation under Section 8.1. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance

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or approval by the Company of such facilities.

CGSA1b Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Central-Gulf Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has

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on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer annually. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric

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pressure and standard serving pressure determined to be the average in the cities and environs of the Central-Gulf Service Area are listed below. Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Austin 14.40 14.65 Bastrop 14.40 14.65 Bayou Vista 14.70 14.95 Beaumont 14.70 14.95 Bee Cave 14.40 14.65 Buda 14.40 14.65 Cedar Park 14.40 14.65 Cuero 14.48 14.73 Dripping Springs 14.40 14.65 Galveston 14.70 14.95 Gonzales 14.48 14.73 Groves 14.70 14.95 Jamaica Beach 14.70 14.95 Kyle 14.40 14.65 Lakeway 14.40 14.65 Lockhart 14.48 14.73 Luling 14.48 14.73 Marble Falls 14.40 14.65 Nederland 14.70 14.95 Nixon 14.48 14.73 Pflugerville 14.40 14.65 Port Arthur 14.70 14.95 Port Neches 14.70 14.95 Rollingwood 14.40 14.65 Shiner 14.48 14.73 Sunset Valley 14.40 14.65 Yoakum 14.48 14.73 West Lake Hills 14.40 14.65 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or

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turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a

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flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be

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assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the

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electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-STATEMENTS The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
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| 312354 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p> <p>k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p> <p>l) Meter Removal Fee: (Section 12.2) \$25.00 m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.</p> <p>n) Police Escort Fee: (Section 17.4) As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.</p> <p>o) Excess Flow Valve Installation Fee: \$400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.</p> <p>21.2 DEPOSITS</p> <p>a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.</p> <p>b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00</p> |
| 312354 | CGSA 1c | | <p>Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022</p> <p>FEES AND DEPOSITS (Cont.)</p> <p>(i.e. broken meter locks, broken stop cocks, tampered</p> |

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meter dials, and broken meter blind seals).

j) Unauthorized Consumption: (Section 16.2) \$30 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee: (Section 15.4) \$15.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee: (Section 12.2) \$25.00

m) Account Research Fee: \$20.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee: (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

o) Excess Flow Valve Installation Fee: \$400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur,

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Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
 - i) Connect: (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
 - 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 - 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Bayou Vista, Cuero, Galveston, Gonzales, Groves, Jamaica Beach, Lockhart, Luling, Nederland, Nixon, Port Arthur, Shiner and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the

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amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

- a) Initiation of Service:
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 - ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 - iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

- 1) Special Handling \$15.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
- 2) Expedited Service and Overtime Rate \$60.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.

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Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020
 FEES AND DEPOSITS (Cont.)
 The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

- b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
- c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 34270

Orifice Meters All sizes \$200.00
 d) Payment Re-processing Fee: (Section 13.5) \$25.00
 e) Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
 f) Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
 (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
 g) Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4
 h) Meter Exchange (Customer Request): (Section 16.6) \$150.00
 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
 i) Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

312353 CGSA 1b Central-Gulf Service Area - Inc and Env Areas from Rules of Service eff. 8/4/2020 and 9/15/2022

FEEES AND DEPOSITS

(Cont.) The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b)Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c)Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

d)Payment Re-processing Fee: (Section 13.5) \$25.00

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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e)Collection Fee: (Section 17.2) \$15.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f)Reconnect Fees: (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i)Regular Labor and After Hours Rates \$45.00 (Regular) \$60.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g)Special Read: (Section 12.1) \$15.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h)Meter Exchange (Customer Request): (Section 16.6) \$150.00 A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i)Meter Tampering - Residential: (Section 16.2) \$150.00 A fee will be charged to repeat customers who knowingly tamper with Company property

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TARIFF CODE: DS RRC TARIFF NO: 36697

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CNG-1-ENV-WNSA-OS
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE CNG-1-
 ENV West-North Service Area
 COMPRESSED NATURAL GAS SERVICE RATE
 APPLICABILITY
 Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.
 TERRITORY
 Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.
 COST OF SERVICE RATE
 During each monthly billing period:
 A customer charge per meter per month of
 \$150.00 plus
 Interim Rate Adjustment (IRA)
 \$529.23 per month (Footnote 1)
 Total Customer Charge
 \$679.23 per month
 All Ccf per monthly billing period @
 \$0.08643 per Ccf
 OTHER ADJUSTMENTS
 Cost of Gas Component: The basic rates for cost of service set forth above shall

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RATE SCHEDULE

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be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.
3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.
4. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.
5. The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2022 IRA - \$529.23 (Case No. 00012849)

Meters Read On and After
 June 26, 2023
 Supersedes Rate Schedule Dated
 January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

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DESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the

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Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

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Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as

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provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

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If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

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SCHEDULE ID

DESCRIPTION

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

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DESCRIPTION

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

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PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division

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a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE TF-OS
West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

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During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas`s (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

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B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of

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the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this

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clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas

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purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and

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factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject

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to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by

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account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36697

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided

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emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the

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operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation

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period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

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H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

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This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs

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and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this

RAILROAD COMMISSION OF TEXAS
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computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any

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revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate

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 GSD - 1 TARIFF REPORT

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of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial

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customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36697

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36697

| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36697

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

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 GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | CNG-1-ENV_ Compressed Natural Gas Sales_West-North Svc Area - Environs |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36697****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36697

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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|-----------------|----------------------|
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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36697 |
|-----------------|----------------------|

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36697 |
|-----------------|----------------------|

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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TARIFF CODE: DS RRC TARIFF NO: 36697

SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|---|
| 312501 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312501 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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08/15/2023

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

312499

WNSA 1a

GAS SERVICES DIVISION

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312499 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

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 \$65.00

312500 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 36697

including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312500 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
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including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

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charged to Customers who knowingly tamper with Company
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tampered meter dials, and broken meter blind seals).

\$150.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| C-1-ENV-WNSA-OS-Coge | Texas Gas Service Company, a Division of ONE Gas, Inc. |
| | RATE SCHEDULE C-1-ENV |
| | West-North Service Area |
| | ELECTRICAL COGENERATION SERVICE RATE |
| | APPLICABILITY |
| | Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. |
| | TERRITORY |
| | This rate shall be available in the unincorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. |
| | COST OF SERVICE RATE |
| | During each monthly billing period: |
| | A Customer Charge of \$700.00 plus |
| | Interim Rate Adjustment (IRA) \$5.36 per month |
| | (Footnote 1) |
| | Total Customer Charge \$705.36 per month |
| | Oct. - April |
| | May - Sept. |
| | Winter |
| | Summer |
| | The First 5,000 Ccf \$0.05260 per Ccf |
| | \$0.04259 per Ccf |
| | The Next 95,000 Ccf \$0.04260 per Ccf |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$0.03258 per Ccf

The Next 300,000 Ccf \$0.03260 per Ccf

\$0.02259 per Ccf

All Over 400,000 Ccf \$0.02260 per Ccf

\$0.01258 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849)

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
 June 26, 2023
 Supersedes Rate Schedule Dated
 January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target

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dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales

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Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service

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RATE SCHEDULE

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DESCRIPTION

Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIPELINE INTEGRITY TESTING (PIT)
SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

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DESCRIPTION

providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULESCHEDULE IDDESCRIPTION

for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
November 28, 2018 (Unincorporated Areas of the North Texas Service Area)
October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE TF-OS
 West-North Service Area

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company's Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.

3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.

4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.

5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.

6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 29, 2021 (West Texas Service Area)

1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx),

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nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c)

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refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by

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interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

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RATE SCHEDULE

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DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for

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December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company

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from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to

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remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales

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customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

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5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this

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clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas

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purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and

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factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject

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to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by

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account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

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| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |

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CUSTOMERS

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|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | C-1-ENV_Electrical Cogeneration Sales_West-North Svc Area - Environs |

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PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
TITLE: Rates Coordinator
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36698

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
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Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312493 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312493 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

312491

WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312491 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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312492 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312492 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
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and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

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which estimated billing has been made. This is not in
connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be
charged for customer requested meter exchanges when a
meter is working properly or done for the Customers
convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be
charged to Customers who knowingly tamper with Company
property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

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TARIFF CODE: DS RRC TARIFF NO: 36699

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 7Z-WNSA-OS-GasLt

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE

SCHEDULE 7Z

UNMETERED GAS LIGHT SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.'s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer's lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer's complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Grafard, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36699

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|------------------------------------|
| | Residential \$0.46668 per Ccf |
| | Commercial \$0.09394 per Ccf |
| | Industrial \$0.11486 per Ccf |
| | Public Authority \$0.13511 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer's installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After January 27, 2023

1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees

GAS SERVICES DIVISION

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and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the

GAS SERVICES DIVISION

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approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36699

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C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

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G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

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2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

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TARIFF CODE: DS RRC TARIFF NO: 36699

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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy

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generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company`s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company`s books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company`s supplier(s) for gas applicable to sales customers as recorded on the Company`s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas

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|--------------------|--------------------|
|--------------------|--------------------|

during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge

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calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a)

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the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the

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DESCRIPTION

Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural

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Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total presently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

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E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the

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ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly

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imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

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|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

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| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |

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|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |

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|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 7Z_ Unmtered Gas Light Sales_West-North Svc Area - Environs |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36699****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling

e) Customer Requested Meter Test

Positive Displacement Up to 1500 cubic feet
 per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36699

Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312481 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312481 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

312479

WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312479 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00

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worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
 \$65.00

312480 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312480 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36699

including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be
charged for customer requested reading of a meter of
which estimated billing has been made. This is not in
connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be
charged for customer requested meter exchanges when a
meter is working properly or done for the Customers
convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be
charged to Customers who knowingly tamper with Company
property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1Z-WNSA-OS-SmRes

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1Z

West-North Service Area

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.50
 plus
 Interim Rate Adjustment (IRA)
 \$1.63 per month (Footnote 1)
 Total Customer Charge
 \$18.13 per month
 All Ccf per monthly billing period @
 \$0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service.

The results of this assessment will decide the initial rate assignment: Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 1Z Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months.

Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849)

Meters Read On and After
 June 26, 2023
 Supersedes Rate Schedule Dated
 January 27, 2023

CRR-All-ISOS

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

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DESCRIPTION

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to

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RATE SCHEDULE

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applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and

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the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE PIT
West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline

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RATE SCHEDULE

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DESCRIPTION

Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

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RATE SCHEDULE

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DESCRIPTION

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Rate Schedule Dated
November 28, 2018 (Unincorporated Areas of the North Texas Service Area)
October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews,
Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)
December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans,
Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate,

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DESCRIPTION

one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE TF-OS
West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent

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DESCRIPTION

customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company's Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded

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RATE SCHEDULE

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DESCRIPTION

to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.

5. City of El Paso`s actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.

6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE

WNA West-North Service Area

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

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RATE SCHEDULE

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DESCRIPTION

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811

Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

February 28, 2019 (Borger/Skellytown Service Area)

November 28, 2018 (North Texas Service Area environs only)

June 26, 2018 (West Texas Service Area)

1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various

GAS SERVICES DIVISION

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biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly

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imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees

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and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the

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approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

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C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

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G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

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2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of

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DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory

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Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are

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retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the

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calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 1Z_Small Residential Sales_West-North Svc Area - Environs |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
TITLE: Rates Coordinator
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|-----------------------|--|

| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36700 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36700

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
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| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells,

Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow

Park)

Communications Regarding this Tariff Should Be Addressed To:

Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto,

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Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most

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economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

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Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as

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applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

CHARGES SECTION 3: RATES AND UTILITY

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

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4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

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A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

- a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
- b) Assist the Customer or Applicant in selecting the most economical rate schedule;
- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
 - i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
 - ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
 - iii) the time allowed to pay outstanding bills;
 - iv) grounds for termination of service;

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v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM,

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OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

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5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

a) If the Applicant's installation or equipment is known to be hazardous or of such character

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that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;

b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;

d) Failure to pay fees, advances or contributions required for service under this Tariff;

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;

f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

a) Delinquency in payment for service by a previous occupant of the premises to be served;

b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;

c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more

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than six months prior to the date of application;

d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and

f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;

b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;

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c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has

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in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.

c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

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The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.

b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.

c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

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7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

- a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and
- b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

- a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or
- c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.
- e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family

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Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

- a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or
- c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

- a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.
- b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.
- c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

- a) The Company shall keep records to show:
 - i) the name and address of each depositor;
 - ii) the amount and date of the deposit; and

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iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

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Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing

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unit;

f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312461 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312461 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

312459

WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312459 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

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c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be

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Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
 \$65.00

312460 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312460 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be
charged for customer requested reading of a meter of
which estimated billing has been made. This is not in
connection with Section 12.8. \$18.00

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charged for customer requested meter exchanges when a
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charged to Customers who knowingly tamper with Company
property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

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TARIFF CODE: DS RRC TARIFF NO: 36701

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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RATE SCHEDULESCHEDULE IDDESCRIPTION

offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

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for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas

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purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities

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and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their

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effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and

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Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be

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included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

1Y-WNSA-OS-LgRes

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1Y
 West-North Service Area

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|-------------------------------|
| A customer charge per meter per month of | \$33.00 plus |
| Interim Rate Adjustment (IRA) | \$1.63 per month (Footnote 1) |
| Total Customer Charge | \$34.63 per month |
| All Ccf per monthly billing period @ | \$0.01668 per Ccf |

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service.

The results of this assessment will decide the initial rate assignment: Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 1Z Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 1Y The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

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RATE SCHEDULE

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Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849)

Meters Read On and After

June 26, 2023

Supersedes Rate Schedule Dated

January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

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RATE SCHEDULE

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DESCRIPTION

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of

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the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

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D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the

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DESCRIPTION

immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

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DESCRIPTION

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer

RAILROAD COMMISSION OF TEXAS
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

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TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE TF-OS
 West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas`s (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULESCHEDULE IDDESCRIPTION

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE

WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford,

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811

Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

February 28, 2019 (Borger/Skellytown Service Area)

November 28, 2018 (North Texas Service Area environs only)

June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|------------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
| TARIFF CODE: DS | RRC TARIFF NO: 36701 |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

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TARIFF CODE: DS RRC TARIFF NO: 36701

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 1Y_Large Residential Sales_West-North Svc Area - Environs |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36701****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">RULES OF SERVICE WEST-NORTH SERVICE AREA</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">Effective for Meters Read On and</p> <p>After</p> <p style="text-align: center;">January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> <p style="text-align: center;">February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019</p> | | | | | | | | | | | | | | | | | | | | | | |
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| Section | Description | | | | | | | | | | | | | | | | | | | | | | |
| 1 | General Statement and Definitions | | | | | | | | | | | | | | | | | | | | | | |
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| 5 | Initiation of Service | | | | | | | | | | | | | | | | | | | | | | |
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| 10 | Facilities and Equipment | | | | | | | | | | | | | | | | | | | | | | |

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 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

CHARGES SECTION 3: RATES AND UTILITY

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.
- h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

| Environments Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00
 SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|--|
| 312463 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312463 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

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 \$65.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

312464 WNSA 1b

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 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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 Up to 1500 cubic feet per hour \$150.00
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312464 WNSA 1b

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

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 \$150.00

312465 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36701 |
|-----------------|----------------------|

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312465 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service
eff. 1/27/2023 & 2/27/2023 (continued)

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36701

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15.7 DEPOSIT AMOUNTS

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b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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TARIFF CODE: DS RRC TARIFF NO: 36702

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION

for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas

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 GSD - 1 TARIFF REPORT

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purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

RAILROAD COMMISSION OF TEXAS
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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities

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and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their

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effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
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Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be

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included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

2Z-WNSA-OS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE

SCHEDULE 2Z

West-North Service Area

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TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULE

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COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|---|-------------------|
| A customer charge per meter per month of | \$75.00 plus |
| Interim Rate Adjustment (IRA) (Footnote 1) | \$ 5.36 per month |
| Total Customer Charge | \$80.36 per month |
| All Ccf per monthly billing period @ | \$0.09394 per Ccf |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule

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URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849)

Meters Read On and After

June 26, 2023

Supersedes Rate Schedule Dated

January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

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5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

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Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

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Meters Read On and After
 3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

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PIT-WNSA-ISOS

March 28, 2022 (West Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey,

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permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

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DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to

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customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S.

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Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing

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of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to

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be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE TF-OS
 West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULESCHEDULE IDDESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE

WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811

Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
 February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
 February 28, 2019 (Borger/Skellytown Service Area)
 November 28, 2018 (North Texas Service Area environs only)
 June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 2Z_Commercial Sales_West-North Svc Area - Environs |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36702****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

GAS SERVICES DIVISION

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">RULES OF SERVICE WEST-NORTH SERVICE AREA</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">Effective for Meters Read On and</p> <p>After</p> <p style="text-align: center;">January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> <p style="text-align: center;">February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019</p> | | | | | | | | | | | | | | | | | | | | | | |
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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for
future rules]

SECTION 3: RATES AND UTILITY
CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF
SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.
- h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|--|
| 312467 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312467 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
\$65.00

312468 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour \$150.00
Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

312468 WNSA 1b

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.
 \$35.00

Regular Labor Rate \$48.00
 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
 \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

312469 WNSA 1c

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312469 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36702

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

- a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
- b) Residential Customer Deposit Minimum \$75.00
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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

GAS SERVICES DIVISION
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Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

GAS SERVICES DIVISION
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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

GAS SERVICES DIVISION

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

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for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas

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purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities

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and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their

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effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and

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Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be

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included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

3Z-WNSA-OS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 3Z

West-North Service Area

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INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - All Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$850.00 plus |
| Interim Rate Adjustment (IRA) | \$130.92 per |
| month (Footnote 1) | |
| Total Customer Charge | \$980.92 per |
| month | |
| All Ccf per monthly billing period @ | \$0.11486 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in

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accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$130.92 (Case No. 00012849)

Meters Read On and After

June 26, 2023

Supersedes Rate Schedule Dated

January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

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5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

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Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

| | |
|--|---------------------------------------|
| | Meters Read On and After 3/23/2023 |
|--|---------------------------------------|

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-WNSA-ISOS March 28, 2022 (West Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey,

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULESCHEDULE IDDESCRIPTION

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

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DESCRIPTION

Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

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of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE TF-OS
 West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company`s Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

| CUSTOMERS | | | | |
|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

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 GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 3Z_Industrial Sales_West-North Svc Area - Environs |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36703****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36703

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
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LINE EXTENSION POLICY

| POLICY ID | DESCRIPTION |
|-----------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
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| WNSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>RULES OF SERVICE WEST-NORTH SERVICE AREA</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Effective for Meters Read On and After January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019</p> | | | | | | | | | | | | | | | | | | | | | | |
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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.
- h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environments Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
\$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
\$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|--|
| 312471 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312471 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312472 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour \$150.00
Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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 After Hours Rate \$65.00

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 \$150.00

312473 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

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p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312473 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

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15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-ENV-Borgsk-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per

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Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as

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described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as

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prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

Supersedes Rate Schedule Dated
 January 27, 2023

February 28, 2019 (Borger/Skellytown Service Area)

1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

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for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas

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purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities

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and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their

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effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

1-ENV-WTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-

ENV West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and

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Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval may be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be

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included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated June 26, 2018 (West Texas Service Area)

4Z-WNSA-OS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE

SCHEDULE 4Z
West-North Service Area

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36704

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$200.00 plus |
| Interim Rate Adjustment (IRA) | \$15.75 per |
| month (Footnote 1) | |
| Total Customer Charge | \$215.75 |
| per month | |
| All Ccf per monthly billing period @ | \$0.13511 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in

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accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$15.75 (Case No. 00012849)

Meters Read On and After
 June 26, 2023
 Supersedes Rate Schedule Dated
 January 27, 2023

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the

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Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities? applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations

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on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
 March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

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This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and

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the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

GAS SERVICES DIVISION

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE TF-OS
 West-North Service Area

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the unincorporated areas of Agua Dulce, Burbridge Acres, Panorama Village, and Westway Colonias.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX. Burbridge Acres Colonia in the environs of El Paso, TX. Panorama Village Colonia in the environs of El Paso, TX. Westway Colonia in the environs of the El Paso, TX.

C. CURRENT RATES The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82 applicable to the Agua Dulce Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 4.85 applicable to the Panorama Village Colonia in the environs of El Paso, TX.

A tapping fee charge per meter per month of \$ 26.33 applicable to the Westway Colonia in the environs of El Paso, TX.

D. ANNUAL RECONCILIATION REPORT

Per the Company's Rule of Service for the West-North Service Area, Section 16.1 Tapping Fees, the Company shall file with the Railroad Commission of Texas (Commission) an annual reconciliation report detailing the application of the tapping fee for each colonia to principal and interest and the outstanding CIAC balance.

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The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Director of Oversight and Safety Division Gas Services Department Railroad
Commission of Texas P.O. Box 12967 Austin, TX 78711-2967

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under

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the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

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Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE

WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate

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case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062
Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205
Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
Weather Station: El Paso International Airport (KELP)

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CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

February 28, 2019 (Borger/Skellytown Service Area)

November 28, 2018 (North Texas Service Area environs only)

June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42936 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 8876 | N | Ccf | \$.4880 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5272 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3382 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36941 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |
| 36959 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42946 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |

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GAS SERVICES DIVISION
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|------------------------|---------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 42947 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |
| 42951 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5183 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36937 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - ENV | | | |
| 36939 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - ENV | | | |
| 36941 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - ENV | | | |
| 36943 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - ENV | | | |
| 36945 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - ENV | | | |
| 36947 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - ENV | | | |
| 36949 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - ENV | | | |
| 36951 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - ENV | | | |
| 36953 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - ENV | | | |
| 36955 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - ENV | | | |
| 36957 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - ENV | | | |

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TARIFF CODE: DS RRC TARIFF NO: 36704

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|------------------------|----------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36959 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - ENV | | | |
| 36961 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - ENV | | | |
| 36963 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - ENV | | | |
| 36966 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | FABENS - ENV | | | |
| 38466 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CANUTILLO - ENV | | | |
| 42932 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - ENV | | | |
| 42934 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - ENV | | | |
| 42936 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - ENV | | | |
| 42938 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - ENV | | | |
| 42939 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - ENV | | | |
| 42941 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JERMYN (JACK CO) - ENV | | | |
| 42942 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - ENV | | | |
| 42944 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - ENV | | | |
| 42946 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PALO PINTO (PALO PINTO CO) - ENV | | | |
| 42947 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PERRIN (JACK CO) - ENV | | | |
| 42948 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PUNKIN CENTER (PARKER CO) - ENV | | | |
| 42949 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - ENV | | | |

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TARIFF CODE: DS RRC TARIFF NO: 36704

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 42951 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WHITT (PARKER CO) - ENV | | | |
| 42952 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - ENV | | | |
| 8876 | N | Ccf | \$.4991 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - ENV | | | |
| 8878 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - ENV | | | |
| 8880 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - ENV | | | |
| 8896 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - ENV | | | |
| 8997 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - ENV | | | |
| 8999 | N | Ccf | \$.5352 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - ENV | | | |
| 9015 | N | Ccf | \$.5262 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | POSSUM KINGDOM - ENV | | | |
| 9017 | N | Ccf | \$.3175 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - ENV | | | |
| 9019 | N | | | |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - ENV | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 4Z_Public Authority Sales_West-North Svc Area - Environs |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36704****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746**ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

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TARIFF CODE: DS RRC TARIFF NO: 36704

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE_ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">RULES OF SERVICE WEST-NORTH SERVICE AREA</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">Effective for Meters Read On and</p> <p>After</p> <p style="text-align: center;">January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> <p style="text-align: center;">February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">TABLE OF CONTENTS</p> | | | | | | | | | | | | | | | | | | | | | | |
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| Section | Description | | | | | | | | | | | | | | | | | | | | | | |
| 1 | General Statement and Definitions | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Reserved for Future Rules | | | | | | | | | | | | | | | | | | | | | | |
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| 5 | Initiation of Service | | | | | | | | | | | | | | | | | | | | | | |
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| 9 | Billing and Payment of Bills | | | | | | | | | | | | | | | | | | | | | | |
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| 12 | Meters |
| 13 | Gas Measurement |
| 14 | Quality of Gas |
| 15 | Service Fees and Deposit Amounts |
| 16 | Tapping Fees |

SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

CHARGES SECTION 3: RATES AND UTILITY

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.
- h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSAld

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36704

SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 312475 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312475 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36704

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 \$65.00

312476 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36704

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

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312476 WNSA 1b

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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312477 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 36704

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312477 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

| | |
|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36704 |
|-----------------|----------------------|

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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36777

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CNG-1-WNSA-IS
 Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE CNG-1
 West-North Service Area
 COMPRESSED NATURAL GAS SERVICE RATE
 APPLICABILITY
 Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the Company) for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.
 TERRITORY
 The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.
 COST OF SERVICE RATE
 During each monthly billing period:
 A customer charge per meter per month of
 \$150.00 plus
 Interim Rate Adjustment (IRA)
 \$529.23 per month (Footnote 1)
 Total Customer Charge
 \$679.23 per month
 All Ccf per monthly billing period @
 \$0.08643 per Ccf
 OTHER ADJUSTMENTS
 Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

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Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.
3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.
4. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.
5. Compressor station subject to inspection by Company engineers.

Footnote 1: 2022 IRA - \$529.23 (Case No. 00012849)

Meters Read On and After
 June 26, 2023

Supersedes Rate Schedule Dated
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting

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RATE SCHEDULE

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DESCRIPTION

customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation

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of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected

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and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period

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(E) CRR Charge per Normalized Sales Volumes (Mcf):
 (D / C)
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical

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DESCRIPTION

errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service

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Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony,

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Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital

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expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission

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and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans,

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PSF-All-ISOS-PipeFee

Pecos, Pyote, Thorntonville, Wickett and Wink)

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

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(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

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C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all

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reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the

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effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments

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pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains

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and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

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2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation

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of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue

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associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company,

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the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

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I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

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| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3)

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displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by

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the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum

**RAILROAD COMMISSION OF TEXAS
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compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the

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beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company`s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety

GAS SERVICES DIVISION
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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36777

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5784 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36946 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5862 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36777

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42953 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | CNG-1_Compressed Natural Gas Sales_West-North Svc Area - Incorporated |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36777****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36777

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailement Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY****TARIFF CODE: DS RRC TARIFF NO: 36777**

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36777

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
\$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
\$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling

e) Customer Requested Meter Test

Positive Displacement Up to 1500 cubic feet
per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312497 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312497 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

312495

WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312495 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

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Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312496 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement Up to 1500 cubic feet per hour \$150.00 Over 1500 cubic feet per hour \$200.00 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312496 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

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charged for customer requested meter exchanges when a
meter is working properly or done for the Customers
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charged to Customers who knowingly tamper with Company
property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|---|
| C-1-WNSA-IS-Cogen | Texas Gas Service Company, a Division of ONE Gas, Inc. |
| | RATE SCHEDULE C-1 |
| | West-North Service Area |
| | ELECTRICAL COGENERATION SERVICE RATE |
| | APPLICABILITY |
| | Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. |
| | TERRITORY |
| | This rate shall be available in the incorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas. |
| | COST OF SERVICE RATE |
| | During each monthly billing period: |
| | A Customer Charge of \$700.00 plus |
| | Interim Rate Adjustment (IRA) \$5.36 per month |
| | (Footnote 1) |
| | Total Customer Charge \$705.36 per month |
| | Oct. - April |
| | May - Sept. |
| | Winter |
| | Summer |
| | The First 5,000 Ccf \$0.05260 per Ccf |
| | \$0.04259 per Ccf |
| | The Next 95,000 Ccf \$0.04260 per Ccf |
| | \$0.03258 per Ccf |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

| | |
|----------------------|-------------------|
| The Next 300,000 Ccf | \$0.03260 per Ccf |
| \$0.02259 per Ccf | |
| All Over 400,000 Ccf | \$0.02260 per Ccf |
| \$0.01258 per Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849)

Meters Read On and After
June 26, 2023
January 27, 2023 (All West-North cities except Aledo,

Supersedes Rate Schedule Dated Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR Central Gulf Service Area, Rio Grande Valley Service Area North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

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5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

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Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other

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Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

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Meters Read On and After
 3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

RAILROAD COMMISSION OF TEXAS
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Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

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March 28, 2022 (West Texas Service Area)

1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx),

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nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of

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this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation

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period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

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H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery

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points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation

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all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities

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and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

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DESCRIPTION

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records

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for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the

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effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

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For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

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DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After January 27, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario,
 Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Grafard, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and

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DESCRIPTION

the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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GSD - 1 TARIFF REPORT**

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DESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 - (B) the unit rate and total amount of the surcharge billed to each customer;
 - (C) the date or dates on which the surcharge was billed to customers; and
 - (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.

3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.

4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.

5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.

6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 36778

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

December 29, 2021 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 36778

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5784 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36946 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5862 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42953 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 6/07/23 EDIT-Rider-NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Env. West North Svc Area, apprvd via Case No. 00012849

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| E | Electric Generation Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | C-1_Electrical Cogeneration Sales_West-North Svc Area - Incorporated |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36778****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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- i) size of delinquent account;
 - ii) Customer's ability to pay;
 - iii) Customer's payment history;
 - iv) time that the debt has been outstanding;
 - v) reasons why debt has been outstanding; and
 - vi) other relevant factors concerning the circumstances of the Customer.
- c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.
- d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
- e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
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| 312489 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312489 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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WNSA 1a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36778

a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312487 WNSA 1a

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be

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 \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
 \$65.00

312488 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

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including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312488 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 36778

including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

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property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36779

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

70-WNSA-IS-GasLt

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE SCHEDULE 70

UNMETERED GAS LIGHT

SERVICE RATE

APPLICABILITY

Applicable to any Customer on Texas Gas Service Company, a Division of ONE Gas, Inc.'s system requiring natural gas service for gas lighting only, without the use of metering device. Gas service is only available to Customers utilizing standard gas lighting equipment manufactured with an orifice burner assembly or equivalent that is intended for lighting of sidewalks and other walkways. The Company, in its sole discretion, shall determine if Customer's lighting equipment qualifies for this tariff and shall contract with Customer for the appropriate monthly charge based upon Customer's complete installation of gas lighting equipment. Gas service under this rate schedule is available only with the Company as the sole supplier of gas for Customer and is not available for resale to others or for standby or supplemental service. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

The total hourly rated consumption of all gas lighting equipment included, expressed in Ccf at the location, shall be multiplied by 730 for gas lighting equipment that runs continuously or 365 for gas lighting equipment with a light sensor, to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf, shall then be billed the rates provided in this rate schedule:

| | |
|-------------|-------------------|
| Residential | \$0.46668 per Ccf |
| Commercial | \$0.09394 per Ccf |
| Industrial | \$0.11486 per Ccf |

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DESCRIPTION

Public Authority \$0.13511 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

The Customer shall ensure that the installation of lighting equipment conforms to industry safety standards. The Company reserves the right to review Customer's installation of lighting equipment from time to time to determine if it conforms to terms and conditions as set forth in this tariff and the executed service agreement with the Customer. Customer shall notify Company in writing within 30 days of any change in number of gas lights or other material changes made to the gas lighting installation.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Initial Rate Schedule

1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

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1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records

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for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the

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effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36779

RATE SCHEDULE

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DESCRIPTION

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The

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Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of

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Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the

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reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall

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include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the

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period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage

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inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12

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months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5784 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36946 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.5862 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42953 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 70_Unmetered Gas Light Sales_West-North Svc Area - Incorporated |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36779****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
\$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
\$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow Park)

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Communications Regarding this Tariff Should Be Addressed To:
 Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312485 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312485 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

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expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

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West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36779

worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
 \$65.00

312484 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36779

including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312484 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36779

including but not limited to high bill investigations
and building meter loops may be charged.

\$35.00

Regular Labor Rate \$48.00

After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be
charged for customer requested reading of a meter of
which estimated billing has been made. This is not in
connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be
charged for customer requested meter exchanges when a
meter is working properly or done for the Customers
convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be
charged to Customers who knowingly tamper with Company
property (i.e. broken meter locks, broken stop cocks,
tampered meter dials, and broken meter blind seals).

\$150.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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TARIFF CODE: DS RRC TARIFF NO: 36780

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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DESCRIPTION

applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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DESCRIPTION

cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing,

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

RATE SCHEDULESCHEDULE IDDESCRIPTION

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

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3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

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Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario,
 Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
 Thorntonville, Wickett, Wink)

40-WNSA-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 40

West-North Service Area

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$200.00

plus

Interim Rate Adjustment (IRA) \$

15.75 per month (Footnote 1)

Total Customer Charge

\$215.75 per month

All Ccf per monthly billing period @

\$0.13511 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-

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Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$15.75 (Case No. 00012849)

Meters Read On and After

June 26, 2023

Supersedes Rate Schedule Dated

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities

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Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its

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successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or

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other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all

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obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):

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(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

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TARIFF CODE: DS RRC TARIFF NO: 36780

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells,

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant

GAS SERVICES DIVISION
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DESCRIPTION

to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual

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usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters

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DESCRIPTION

read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a

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TARIFF CODE: DS RRC TARIFF NO: 36780

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DESCRIPTION

surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES

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TARIFF CODE: DS RRC TARIFF NO: 36780

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DESCRIPTION

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso`s actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month

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- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE
 WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
 Weather Station: Midland International Air and Space Port (KMAF)

Dell City:
 Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
 Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
 February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
 February 28, 2019 (Borger/Skellytown Service Area)
 November 28, 2018 (North Texas Service Area environs only)
 June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 36780

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.8254 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42953 | N | Ccf | \$.8254 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36946 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 40_Public Authority Sales_West-North Svc Area - Incorporated |

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36780****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 36780

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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|-----------------------|--|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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| | |
|------------------------|-----------------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36780 |
|------------------------|-----------------------------|

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36780

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area | | | | | | | | | | | | | | | | | | | | | | |
| | RULES OF SERVICE WEST-NORTH SERVICE AREA | | | | | | | | | | | | | | | | | | | | | | |
| | Effective for Meters Read On and | | | | | | | | | | | | | | | | | | | | | | |
| | After | | | | | | | | | | | | | | | | | | | | | | |
| | January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633 | | | | | | | | | | | | | | | | | | | | | | |
| | Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019 | | | | | | | | | | | | | | | | | | | | | | |
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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

CHARGES SECTION 3: RATES AND UTILITY

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

- i) size of delinquent account;
- ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 312455 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312455 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
\$65.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour \$150.00
Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

312456 WNSA 1b

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

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After Hours Rate \$65.00

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\$150.00

312457 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

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p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312457 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

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15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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RATE SCHEDULE

SCHEDULE ID

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

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cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

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Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing,

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transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

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In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

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The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

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3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36781

RATE SCHEDULE

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DESCRIPTION

Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

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DESCRIPTION

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario,
Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)

30-WNSA-IS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 30

West-North Service Area

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - All Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$850.00 plus |
| Interim Rate Adjustment (IRA) | \$130.92 |
| per month (Footnote 1) | |
| Total Customer Charge | |
| \$980.92 per month | |
| All Ccf per monthly billing period @ | \$0.11486 |
| per Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month

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computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable. Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$130.92 (Case No. 00012849)

Meters Read On and After

June 26, 2023

Supersedes Rate Schedule Dated

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the

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Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

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Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as

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|--------------------|--------------------|
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provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

**GAS SERVICES DIVISION
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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

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If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
 3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

C. PURPOSE

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of

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DESCRIPTION

Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area) March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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DESCRIPTION

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Grafard, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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PIT Surcharge = Total Annual Testing Expense
 Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that

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period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

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All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission`s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas,

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Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph

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(1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to

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all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia) Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

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C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month

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- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.8254 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36944 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 36958 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42950 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.8254 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|--|
| C | Industrial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 30_Industrial Sales_West-North Svc Area - Incorporated |

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08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36781****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|--|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">RULES OF SERVICE WEST-NORTH SERVICE AREA</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">Effective for Meters Read On and</p> <p>After</p> <p style="text-align: center;">January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> <p style="text-align: center;">February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p>Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019</p> | | | | | | | | | | | | | | | | | | | | | | |
| | <p style="text-align: right;">TABLE OF CONTENTS</p> | | | | | | | | | | | | | | | | | | | | | | |
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| Section | Description | | | | | | | | | | | | | | | | | | | | | | |
| 1 | General Statement and Definitions | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Reserved for Future Rules | | | | | | | | | | | | | | | | | | | | | | |
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| 5 | Initiation of Service | | | | | | | | | | | | | | | | | | | | | | |
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| 9 | Billing and Payment of Bills | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Facilities and Equipment | | | | | | | | | | | | | | | | | | | | | | |

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| 12 | Meters |
| 13 | Gas Measurement |
| 14 | Quality of Gas |
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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for
future rules]

SECTION 3: RATES AND UTILITY
CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF
SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

WNSAld

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
San Elizario 12.80 13.05
Skellytown 13.02 13.27
Socorro 12.80 13.05
Thorntonville 13.50 13.75
Vinton 12.80 13.05
Weatherford 14.40 14.65
Wickett 13.50 13.75
Willow Park 14.40 14.65
Wink 13.50 13.75

| Environments Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
\$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
\$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 312451 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312451 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312452 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour \$150.00
Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

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 Positive Displacement
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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\$150.00

312453 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

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TARIFF CODE: DS RRC TARIFF NO: 36781

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312453 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

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GAS SERVICES DIVISION
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|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36781 |
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------------|---|
| 1-INC-BorgSk-IS-COG | <p>Texas Gas Service Company, a Division of ONE Gas, Inc.</p> <p>RATE SCHEDULE 1-INC West-North Service Area (Select Cities)</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,</p> |

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

GAS SERVICES DIVISION

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cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company`s suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

RAILROAD COMMISSION OF TEXAS
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Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing,

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transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

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DESCRIPTION

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

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The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

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3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

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Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario,
Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)

20-WNSA-IS-Com

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 20
West-North Service Area

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically
provided for under any other rate schedule.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo,
Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City,
El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap,
Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro,
Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|---------------|
| A customer charge per meter per month of | \$75.00 plus |
| Interim Rate Adjustment (IRA) | \$5.36 per |
| month (Footnote 1) | |
| Total Customer Charge | \$80.36 |
| per month | |
| All Ccf per monthly billing period @ | \$0.09394 per |
| Ccf | |

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall
be increased by the amount of the Cost of Gas Component for the billing month
computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-
INC.

Economic Development Rider: The billing shall reflect adjustments in accordance

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with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
 Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
 Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.
 Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
 Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

 Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
 Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849)

Meters Read On and After
June 26, 2023

Supersedes Rate Schedule Dated
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
 February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas

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(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

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11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation

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of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected

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and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period

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(E) CRR Charge per Normalized Sales Volumes (Mcf):
(D / C)
Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical

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errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service

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Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony,

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Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital

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expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission

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and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans,

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Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
 All Service Areas
 RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
 (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
 (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

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(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

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C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE
 WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811
 Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130
 Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

February 28, 2019 (Borger/Skellytown Service Area)

November 28, 2018 (North Texas Service Area environs only)

June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5520 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5427 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.8254 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36946 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALED0 - INC | | | |
| 42933 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.5506 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42953 | N | Ccf | \$.8254 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.5600 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 5/9/2023 EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS rates to be credited during May-23 billing cycles.

OTHER(EXPLAIN): Eff. 3/28/23, new PIT Rider rate apprved via Case #9896 and Pipeline Safety Fee rate is \$1.00/meter billed during April-23 billing cycles.

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SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|--|----------------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> 20_Commercial Sales_West-North Svc Area - Incorporated | |

PREPARER - PERSON FILING

RRC NO: 1314 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Erlinda MIDDLE: LAST NAME: Alvarado
 TITLE: Rates Coordinator
 ADDRESS LINE 1: 1301 South Mopac Expressway
 ADDRESS LINE 2: IV Barton Skyway, Suite 400
 CITY: Austin STATE: TX ZIP: 78746 ZIP4:
 AREA CODE: 512 PHONE NO: 370-8272 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36782

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|---|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area | | | | | | | | | | | | | | | | | | | | | | |
| | RULES OF SERVICE WEST-NORTH SERVICE AREA | | | | | | | | | | | | | | | | | | | | | | |
| | Effective for Meters Read On and | | | | | | | | | | | | | | | | | | | | | | |
| | After | | | | | | | | | | | | | | | | | | | | | | |
| | January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633 | | | | | | | | | | | | | | | | | | | | | | |
| | Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019 | | | | | | | | | | | | | | | | | | | | | | |
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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

future rules] SECTION 2: [Reserved for

SECTION 3: RATES AND UTILITY CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SERVICE SECTION 4 - CONDITIONS OF

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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- c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- e) Upon request inform its customers as to the method of reading meters;
- f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and
- g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:
- i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;
- iii) the time allowed to pay outstanding bills;
- iv) grounds for termination of service;
- v) the steps the Company must take before terminating service;
- vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) information on alternative payment plans offered by the Company;
- viii) the steps necessary to have service reconnected after involuntary termination;
- ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
- x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) the Customer's right to be instructed by the Company how to read their meter.
- h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

GAS SERVICES DIVISION

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

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Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| RRC CHARGE NO. | CHARGE ID | CHARGE AMOUNT | SERVICE PROVIDED |
|----------------|-----------|---------------|--|
| 312447 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312447 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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- b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00
- c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling
 \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
 \$65.00

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

312448 WNSA 1b

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g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test
 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

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\$35.00

Regular Labor Rate \$48.00
After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
\$150.00

312449 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

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p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312449 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost

b) Residential Customer Deposit Minimum \$75.00

c) Non-Residential Deposit Minimum \$250.00

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 1-INC-BorgSk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions,

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offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas

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applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any

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cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the

RAILROAD COMMISSION OF TEXAS
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Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

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7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing,

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transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

C. COST OF GAS

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DESCRIPTION

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

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DESCRIPTION

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

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3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

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TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
|--------------------|--------------------|

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

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TARIFF CODE: DS RRC TARIFF NO: 36783

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5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

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9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into

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the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory

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Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

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Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario,
Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)

15-WNSA-IS-LgRes

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 15

West-North Service Area

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

| | |
|--|------------------|
| A customer charge per meter per month of | \$33.00 plus |
| Interim Rate Adjustment (IRA) | \$1.63 per month |
| (Footnote 1) | |
| Total Customer Charge | \$34.63 per |
| month | |
| All Ccf per monthly billing period @ | \$0.01668 per |
| Ccf | |

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service

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location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service.

The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 10
 Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months.

Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

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|--------------------|--------------------|
|--------------------|--------------------|

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849)

Meters Read On and After
 June 26, 2023

Supersedes Rate Schedule Dated
 January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)
 February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
 Central Gulf Service Area, Rio Grande Valley Service Area
 North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the

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Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of

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the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent

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tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance

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with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent

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required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After

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3/23/2023

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
October 5, 2016 (West Texas Service Area)

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-WNSA-ISOS

March 28, 2022 (West Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE PIT

West-North Service Area

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey,

GAS SERVICES DIVISION

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permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

GAS SERVICES DIVISION

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DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S.

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Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

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SCHEDULE ID DESCRIPTION

be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
 Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge

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shall be added back to the balance to be recovered via this surcharge.
 4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
 5. City of El Paso`s actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge in addition to the Regulatory Asset Amount in subsection C.
 6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
 January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
 December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULE

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RATE SCHEDULE

WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

$$\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{ the difference between normal and actual}$$

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

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heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811

Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

February 28, 2019 (Borger/Skellytown Service Area)

November 28, 2018 (North Texas Service Area environs only)

June 26, 2018 (West Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.8254 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42945 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.8254 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 15_Large Residential Sales_West-North Svc Area - Incorporated |

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36783****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746 **ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

RAILROAD COMMISSION OF TEXAS
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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36783 |
|-----------------|----------------------|

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| | |
|----------------|---|
| RRC COID: 6310 | COMPANY NAME: TEXAS GAS SERVICE COMPANY |
|----------------|---|

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|-----------------|----------------------|
| TARIFF CODE: DS | RRC TARIFF NO: 36783 |
|-----------------|----------------------|

returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

QUALITY OF SERVICE

| QUAL SERVICE ID | DESCRIPTION | | | | | | | | | | | | | | | | | | | | | | |
|-----------------|---|---------|-------------|---|-----------------------------------|---|---------------------------|---|---------------------------|---|-----------------------|---|-----------------------|---|--------------------|---|---------------------------|---|-------------------|---|------------------------------|----|--------------------------|
| WNSA1a | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area | | | | | | | | | | | | | | | | | | | | | | |
| | RULES OF SERVICE WEST-NORTH SERVICE AREA | | | | | | | | | | | | | | | | | | | | | | |
| | Effective for Meters Read On and | | | | | | | | | | | | | | | | | | | | | | |
| | After | | | | | | | | | | | | | | | | | | | | | | |
| | January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park) | | | | | | | | | | | | | | | | | | | | | | |
| | Communications Regarding this Tariff Should Be Addressed To: Lorraine Scott 401 N. Harvey Oklahoma City, OK 73102 customerrelations@onegas.com (405) 551-6633 | | | | | | | | | | | | | | | | | | | | | | |
| | Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019 | | | | | | | | | | | | | | | | | | | | | | |
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**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

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Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

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Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

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Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

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Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for
future rules]

SECTION 3: RATES AND UTILITY
CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF
SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

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ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

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c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed

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statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

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If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

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5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.

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g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or

h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

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The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in

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payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;

i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or

j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) delinquency in payment for service by a previous occupant of the premises.

d) failure to pay for merchandise or charges for nonutility service by the Company.

e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.

i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last

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twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered

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systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.

b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

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8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential Applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been

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discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within

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the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;
- b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or
- c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

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9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

9.4 DISPUTED BILLS

- a) In the event of a dispute between the Customer and the Company regarding the bill, the

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Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

9.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

9.6 ELECTRONIC BILLING STATEMENTS

The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.

9.7 PAYMENT OPTIONS

The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.

9.8 DEFERRED PAYMENT PLANS

The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:

a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

b) For purposes of determining reasonableness, the following shall be considered:

i) size of delinquent account;

ii) Customer's ability to pay;

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iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's

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representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated

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amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

SECTION 11 - EXTENSION

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OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and

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thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special

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meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

12.5 METER ACCURACY

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The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |
| Monahans | 13.50 | 13.75 |
| Pecos | 13.50 | 13.75 |

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Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
|----------------------------|---------------------------|------------------|
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would

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have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

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a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating

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value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for

handling

e) Customer Requested Meter Test

Positive Displacement

Up to 1500 cubic feet

per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The

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Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

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4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

$$\text{CIAC} = \text{Required Rate Base} - \text{Justified Rate Base}$$

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|--|
| 312443 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$35.00</p> <p>b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00</p> <p>c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.</p> <p>Applicant must be advised that an additional fee will be charged and must agree to pay such charge.</p> <p>Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00</p> <p>Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00</p> |
| 312443 | WNSA 1a | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023</p> <p>15.6 SERVICE FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> |

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

312444 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
Up to 1500 cubic feet per hour \$150.00
Over 1500 cubic feet per hour \$200.00
Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

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TARIFF CODE: DS RRC TARIFF NO: 36783

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312444 WNSA 1b

West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

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 Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

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 \$35.00

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 After Hours Rate \$65.00

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 \$150.00

312445 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36783

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00

312445 WNSA 1c

West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00

n) Meter Removal Fee \$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost

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q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. \$400.00

15.7 DEPOSIT AMOUNTS

- a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost
- b) Residential Customer Deposit Minimum \$75.00
- c) Non-Residential Deposit Minimum \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36784

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2023 ORIGINAL CONTRACT DATE: 06/26/2023 RECEIVED DATE: 07/06/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/07/2023 OPERATOR NO: 845951
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 10-WNSA-IS-SmRes

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 10
 West-North Service Area

SMALL RESIDENTIAL

SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the West-North Service Area, which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.50 plus
 All Ccf per monthly billing period @ \$0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf Small Residential, Rate Schedule 10
 Annual Normalized Volume 440 Ccf or Greater Large Residential, Rate Schedule 15

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and

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TARIFF CODE: DS RRC TARIFF NO: 36784

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Willow Park)
February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks,
Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
January 27, 2022 (Borger/Skellytown Service Area)
June 28, 2021 (All West Texas cities except El Paso)
August 3, 2021 (City of El Paso)
July 28, 2021 (North Texas Service Area)

CRR-All-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rate Schedule CRR
Central Gulf Service Area, Rio Grande Valley Service Area
North Texas Service Area and Borger/Skellytown Service Area

CUSTOMER RATE RELIEF RATE SCHEDULE

Applicable to all Sales Customers for the purpose of collecting and remitting
customer rate relief charges as authorized by the Railroad Commission of Texas
(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to
its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas
Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any
additional or different designation or title by which each series of Bonds shall be
known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one
(1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot
of space at a standard pressure of fourteen point sixty-five (14.65) pounds per
square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;
and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the
Financing Order to, amongst other things, engage the Participating Gas Utilities as
collection agents for the purposes of facilitating collection and remittance of CRR
Charges by Participating Gas Utilities, and perform the other services required of
it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the
Financing Order).

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Texas Gas Service Company, a Division of ONE Gas, Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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TARIFF CODE: DS RRC TARIFF NO: 36784

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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TARIFF CODE: DS RRC TARIFF NO: 36784

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Texas Gas Service Company, a Division of ONE Gas, Inc. as a Participating Gas Utility for all Incorporated and Unincorporated Areas of the Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Central Gulf Service Area, Rio Grande Valley Service Area, North Texas Service Area and Borger/Skellytown Service Area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.00/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due,

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pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Texas Gas Service Company, a Division of ONE Gas, Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Texas Gas Service Company, a Division of ONE Gas, Inc. is a Large

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Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Texas Gas Service Company, a Division of ONE Gas, Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code ? 171.1011.

Meters Read On and After
3/23/2023

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RATE SCHEDULE

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DESCRIPTION

EDR-WTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West-North Service Area (Select Cities)

RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West-North Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that Texas Gas Service Company, a Division of ONE Gas, Inc. incurs related to economic development in a portion of the West-North Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate during each Monthly Billing Period:

All Ccf @ \$ 0.002 per Ccf

All applicable fees and taxes (including franchise fees) will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 15, 20, 30, 40, C-1, CNG-1, and T-1.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (West Texas Service Area)

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36784

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-Rider-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 West Texas Service Area
 RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT)
 SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company`s West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

B. PIT RATE

\$0.00109 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

Meters Read On and After March 28, 2023

Supersedes Rate Schedule Dated November 28, 2018 (North Texas Service Area)
 March 28, 2022 (West Texas Service Area)

PIT-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE PIT
 West-North Service Area

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DESCRIPTION

PIPELINE INTEGRITY

TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply to the following gas sales and standard transportation rate schedules of the Company's West-North Service Area (WNSA) within the incorporated and unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and in the environs areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: 10, 15, 20, 30, 40, 60, C-1, CNG-1, E5, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z, C-1-ENV, CNG-1-ENV, T-1, and T-1-ENV.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WNSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test

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water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing, and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WNSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set for application to customers in the WNSA. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this

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Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WNSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WNSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements, including electronic billing statements. The Company shall also electronically file an affidavit annually with the Commission and the WNSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each

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subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated

November 28, 2018 (Unincorporated Areas of the North Texas Service Area)

October 5, 2016 (All West Texas Areas Except Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

December 1, 2016 (Incorporated Areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink)

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

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multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed \$1.00 per service or service line (For the calendar year 2022 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 28, 2023, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of \$1.00, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge. Reports for the Commission shall be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the

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system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 28, 2023
 Supersedes Same Sheet Dated March 28, 2022

TF-WTX-IS

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TARIFF CODE: DS RRC TARIFF NO: 36784

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas Gas Service Company, a Division of ONE Gas, Inc.
West-North Service Area

RATE SCHEDULE TF-IS

TAPPING FEE RATES

A. APPLICABILITY

The Tapping Fee rates, as set forth in Section (C) below and pursuant to the Rules of Service, Section 16 Tapping Fees, shall apply to all existing and subsequent customers in the incorporated areas of Burbridge Acres, Cotton Valley Estates, and Jones Subdivision Colonias.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX. Cotton Valley Estates Colonia in the City of Socorro, TX. Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATES

The Tapping Fee rates for the colonias listed below will continue to be charged to all customers connecting to the extension of facilities each month until the Company recovers the amount of Contribution In Aid of Construction (CIAC) required to serve the area.

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.22 applicable to the Burbridge Acres Colonia in the City of Clint, TX.

A tapping fee charge per meter per month of \$ 8.41 applicable to the Cotton Valley Estates Colonia in the City of Socorro, TX.

A tapping fee charge per meter per month of \$ 7.82 applicable to the Jones Subdivision in the City of Socorro, TX.

Meters Read On and After January 27, 2023 (Burbridge Acres, Cotton Valley Estates, and Jones Subdivision) February 8, 2023 (withdrawn Haciendas del Valle Colonia)
Supersedes Rate Schedule Dated October 5, 2016 (West Texas Service Area)

URI-Rider-WTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE URI-RIDER

West-North Service Area (Select Cities)

WINTER STORM URI SURCHARGE

A. PURPOSE

The purpose of the Winter Storm Uri Surcharge is to authorize Texas Gas Service Company, a Division of ONE Gas, Inc. (TGS or the Company) to recover the reasonable, necessary and prudent extraordinary costs incurred by the Company for its West-North Service Area applicable to the incorporated and unincorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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shown in Section B below as a result of Winter Storm Uri. The rate schedule is authorized by the Railroad Commission of Texas's (Commission) (1) Regulatory Asset Determination Order in OS-21-00007061, (2) original jurisdiction to prescribe the manner and form of the books, records, and accounts for gas utilities under Texas Utilities Code Section 102.101(a), (b) and (d), (3) Regulatory Asset Notice issued on February 13, 2021, and (4) Notice to Gas Utilities issued on June 17, 2021. The Commission authorizes and directs the Company to assess the Winter Storm Uri Surcharge rate as set forth in Section (C) below.

B. APPLICABILITY

This rate shall apply to the following rate schedules of the Company within only the following incorporated and unincorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and in the environs areas of Canutillo and Fabens, Texas: 10, 15, 20, 30, 40, 60, E5, C-1, 1Z, 1Y, 2Z, 3Z, 4Z, 6Z and C-1-ENV.

C. SURCHARGE RATE

All Ccf during each billing period: \$0.11800 per Ccf

This rate will be in effect until all approved and expended Winter Storm Uri costs, up to \$59,663,320 (Regulatory Asset Amount) plus carrying cost, are recovered under the applicable rate schedules. Any excess recovery of the Regulatory Asset Amount shall be calculated and refunded to customers through a final true-up under this rate schedule.

D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Carrying cost shall be applied beginning January 1, 2022 at the pre-tax weighted average cost of capital approved in the last West Texas Service Area rate case, GUD No. 10506.
3. Uncollectible amounts, actually written off, associated with this surcharge shall be added back to the balance to be recovered via this surcharge.
4. Any amounts that were included in the Regulatory Asset Amount that are refunded to the Company subsequent to the Regulatory Determination Order shall be subtracted from the balance and shall not be recovered via this surcharge.
5. City of El Paso's actual legal and consulting expenses in an amount not to exceed \$132,560 will be reimbursed by the Company and recovered via this surcharge

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in addition to the Regulatory Asset Amount in subsection C.
6. By January 31, 2022, TGS will provide to Commission Staff and the City of El Paso confirmation of actual legal and consulting costs expended to confirm the balance to be recovered as stated in (C).

F. WINTER STORM URI SURCHARGE RECOVERY COMPLIANCE REPORT

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2022 and ceasing after a reconciliation report is filed at the end of the month following the month in which the Regulatory Asset Amount is fully recovered via the final reconciliation true-up (if applicable). TGS shall file the report with the Commission, addressed to the Director of the Oversight and Safety Division and referencing OS-21-00007061, Winter Storm Uri Surcharge Recovery Report. The report shall include:

- The volumes used by month by customer class during the applicable period,
- The amount of surcharge recovered, by month
- The outstanding balance, by month
- The carry cost accrued, by month
- The associated uncollectibles, by month
- Any credits for amounts the Company received that would offset the

Regulatory Asset Amount

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

TGS shall also provide a copy of annual reconciliation report to the City of El Paso.

Meters Read On and After
January 27, 2023 (West-North Service Area)

Supersedes Rate Schedule Dated
December 29, 2021 (West Texas Service Area)

WNA-WNSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE
WNA West-North Service Area

WEATHER NORMALIZATION

ADJUSTMENT CLAUSE

GAS SERVICES DIVISION
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APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) in the incorporated and unincorporated areas served in the West-North Service Area including Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas and the unincorporated areas including Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 1Z, 15, 1Y, 20, 2Z, 40, and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

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Borger and Skellytown:

Residential 0.13147; Commercial 0.53991; Public Authority 1.54062

Weather Station: Rick Husband Amarillo International Airport (KAMA)

Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park:

Residential 0.14782; Commercial 0.42139; Public Authority 1.89205

Weather Station: Abilene Regional Airport (KABI)

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink:

Residential 0.12336; Commercial 0.30250; Public Authority 1.57811

Weather Station: Midland International Air and Space Port (KMAF)

Dell City:

Residential 0.13977; Commercial 0.44079; Public Authority 2.76130

Weather Station: El Paso International Airport (KELP)

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

The Company shall file the report with the RRC electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Director of Oversight and Safety Division
 Gas Services Department
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

Meters Read On and After

January 27, 2023 (All West-North cities except Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

February 27, 2023 (Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks,

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Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park)

Supersedes Rate Schedule Dated
 February 28, 2019 (Borger/Skellytown Service Area)
 November 28, 2018 (North Texas Service Area environs only)
 June 26, 2018 (West Texas Service Area)

1-INC-Borgsk-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes

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purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully

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responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and

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imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After January 27, 2023
 Supersedes Rate Schedule Dated December 31, 2018 (Borger/Skellytown Service Area)

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
 RATE SCHEDULE 1-INC
 West-North Texas Service Area

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following incorporated areas of its West-North Service Area: Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas

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purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an

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adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

10. Applicable in the incorporated area of Weatherford, Texas, only. The revenue associated fees referenced in Section B.1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its gas sales customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Section B.6 or the Cost of Gas Statement set forth in Section H.

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C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

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G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.

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2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.

3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.

5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 27, 2023
 Supersedes Rate Schedule Dated: November 28, 2018 (North Texas Service Area)

1-INC-WTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC West-North Service Area (Select Cities)

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all gas sales service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in the following

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incorporated areas of its West-North Service Area: Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, applicable line loss charges, storage, balancing including penalties, swing services, and any other related costs and expenses necessary for the movement of gas to the Company's city gate delivery points and customers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biogas produced from various biomass sources through a biochemical process that has been processed to purity standards and is interchangeable with conventional natural gas. The Cost of Purchased Gas may also include the cost of carbon Environmental Attributes purchased and retired in association with the purchase of Renewable Natural Gas. Environmental Attributes means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production and delivery of Renewable Natural Gas, including but not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4) and other greenhouse gases; (3) displacement or avoidance of any amount of conventional gas or fossil energy generation resources; and (4) the reporting rights to these avoided emissions. The Cost of Purchased Gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each 12-month period ending with the production month of August to determine the amount of over or under collection occurring during such 12-month period. The audit shall determine: (a) the total prudently incurred amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its sales customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues; (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause; (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes; (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of 5 percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes purchased for sales customers during the 12-month period ending June 30 by the sum of the sales volumes sold to sales customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - 0.05)$ unless expressly authorized by the applicable Regulatory Authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total prudently incurred amounts paid to the Company's supplier(s) for gas applicable to sales customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments; (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes; (c) refunds, payments, or charges provided for herein or as approved by the Regulatory Authority; (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s); (e) the total amount of Uncollectible Cost of Gas during the period; (f) the total amount of FERC Intervention Costs; and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of 5 percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys for the purpose of protecting the interest of sales customers in the West-North Service Area in connection with negotiating Federal Energy Regulatory

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Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting Reconciliation Component.

C. COST OF GAS

In addition to the cost of service as provided under its gas sales rate schedules, the Company shall bill each sales customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a 9 month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month, including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph G below, within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company,

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the Company shall make a similar refund to its sales customers. Similarly, the Company may surcharge its sales customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-Utility Transactions shall be divided between the Company and ratepayers with the Company retaining 33 1/3% of aggregate annual Net Margins generated from such activities and 66 2/3% shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West-North Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve sales customers in this service area.

H. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

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I. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the 12 months ending August 31.
2. A tabulation of gas units sold to sales customers and related Cost of Gas Clause revenues.
3. A tabulation of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of any FERC Intervention activities performed and associated costs incurred on behalf of West-North Service Area sales customers.
5. A description of the hedging activities conducted each month during the 12 months ending August 31, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
6. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
7. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

J. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during

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ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After January 27, 2023

Supersedes Rate Schedule Dated
 October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)
 December 1, 2016 (Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8875 | N | Ccf | \$.4814 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4718 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.8032 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3618 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3596 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |
| 36936 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4770 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |
| 36942 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4706 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36954 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5026 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.4959 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |
| 42945 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.8254 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.7897 | 07/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 36936 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | EL PASO - INC | | | |
| 36938 | N | Ccf | \$.4879 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANTHONY - INC | | | |
| 36940 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CLINT - INC | | | |

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| CUSTOMERS | | | | |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 36942 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HORIZON CITY - INC | | | |
| 36944 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SAN ELIZARIO - INC | | | |
| 36946 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SOCORRO - INC | | | |
| 36948 | N | Ccf | \$.4815 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | VINTON - INC | | | |
| 36950 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BARSTOW - INC | | | |
| 36952 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MONAHANS - INC | | | |
| 36954 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PECOS - INC | | | |
| 36956 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | PYOTE - INC | | | |
| 36958 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | THORNTONVILLE - INC | | | |
| 36960 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WICKETT - INC | | | |
| 36962 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WINK - INC | | | |
| 42931 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ALEDO - INC | | | |
| 42933 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRYSON - INC | | | |
| 42935 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAFORD - INC | | | |
| 42937 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | HUDSON OAKS - INC | | | |
| 42940 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | JACKSBORO - INC | | | |
| 42943 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MILLSAP - INC | | | |

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CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 42945 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MINERAL WELLS - INC | | | |
| 42950 | N | Ccf | \$.8254 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WEATHERFORD - INC | | | |
| 42953 | N | Ccf | \$.7897 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | WILLOW PARK - INC | | | |
| 8875 | N | Ccf | \$.4925 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | ANDREWS - INC | | | |
| 8877 | N | Ccf | \$.5141 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | CRANE - INC | | | |
| 8879 | N | Ccf | \$.5073 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | MCCAMEY - INC | | | |
| 8895 | N | Ccf | \$.4826 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | DELL CITY - INC | | | |
| 8996 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BRECKENRIDGE - INC | | | |
| 8998 | N | Ccf | \$.8032 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | GRAHAM - INC | | | |
| 9016 | N | Ccf | \$.3411 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | BORGER - INC | | | |
| 9018 | N | Ccf | \$.3390 | 06/26/2023 |
| <u>CUSTOMER NAME</u> | SKELLYTOWN - INC | | | |

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9896RC,12849GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff 6/07/23, EDIT-Rider-WTX-IS, NTX-ISOS and BorgSk-ISOS withdrawn

OTHER(EXPLAIN): Eff. 6/26/2023, new Customer Chg per 2023 GRIP filing for Inc. West North Svc Area, apprvd via OpLaw

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|---|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |
| M | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | 10_Small Residential Sales_West-North Svc Area - Incorporated |

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 36784****PREPARER - PERSON FILING****RRC NO:** 1314**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Erlinda**MIDDLE:****LAST NAME:** Alvarado**TITLE:** Rates Coordinator**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746**ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8272**EXTENSION:**

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CURTAILMENT PLAN

| <u>PLAN ID</u> | <u>DESCRIPTION</u> |
|----------------|--|
| 7455 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Curtailment Plan</p> <p>All Service Areas Texas Administrative Code TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 7 GAS SERVICES SUBCHAPTER D CUSTOMER SERVICE AND PROTECTION RULE Section7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> |

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

Source Note: The provisions of this Section 7.455 adopted to be effective July 29, 2002, 27 TexReg 6687; amended to be effective May 14, 2018, 43 TexReg 2997; amended to be effective September 1, 2022, 47 TexReg 2516

Meters Read On and After
September 1, 2022

Supersedes Curtailment Plan Dated
January 5, 1973 (Docket No. 489 - All Other Areas)
June 22, 1981 (Docket No. 3008 - Central Texas)
October 1, 1993 (Docket No. 3731 - Rio Grande Valley)

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LINE EXTENSION POLICY

| <u>POLICY ID</u> | <u>DESCRIPTION</u> |
|------------------|---|
| 1252 | <p>Texas Gas Service Company, a Division of ONE Gas, Inc West-North Service Area Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas. (From Rules of Service effective January 27 & February 27, 2023)</p> <p>EXTENSION OF FACILITIES</p> <p>11.1 LINE EXTENSION AND CONSTRUCTION CHARGES</p> <p>a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.</p> <p>b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.</p> <p>11.2 DESIGN AND COST OF FACILITIES</p> <p>As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.</p> <p>11.3 ALLOWANCE FOR NEW BUSINESS</p> <p>The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.</p> |

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11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are

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returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

| <u>QUAL_SERVICE_ID</u> | <u>DESCRIPTION</u> |
|------------------------|--|
| WNSA1c | <p>Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - West-North Service Area (continued)</p> <p>9.4 DISPUTED BILLS</p> <p>a) In the event of a dispute between the Customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority.</p> <p>b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.</p> <p>9.5 PAYMENT RE-PROCESSING FEE</p> <p>The Company may charge or add to the Customer's account and collect a fee (as provided in Section 15) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.</p> <p>9.6 ELECTRONIC BILLING STATEMENTS</p> <p>The Customer may at their option receive bills via electronic mail. Customers shall provide current, accurate and complete information to the Company and shall update their information as necessary so that it remains current, accurate and complete. The Company may verify Customer information at any time.</p> <p>9.7 PAYMENT OPTIONS</p> <p>The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check or cash. Contracted payment vendors may charge Customers an additional fee for the use of that payment option and the contracted payment vendor shall be solely responsible for collecting any fee from the Customer.</p> <p>9.8 DEFERRED PAYMENT PLANS</p> <p>The Company, at its sole discretion, may offer a deferred payment plan for delinquent Customer accounts. Deferred payment plans shall conform to the following guidelines:</p> <p>a) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.</p> <p>b) For purposes of determining reasonableness, the following shall be considered:</p> |

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i) size of delinquent account;

ii) Customer's ability to pay;

iii) Customer's payment history;

iv) time that the debt has been outstanding;

v) reasons why debt has been outstanding; and

vi) other relevant factors concerning the circumstances of the Customer.

c) A deferred payment plan, if reduced to writing, shall state immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used that, If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the Company's failure or refusal to comply with the terms of this agreement.

d) A deferred payment plan may include a one-time penalty up to 5.0% for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

e) If a Customer for utility service has not fulfilled the terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant the disconnection rules in this Tariff, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

f) The Company shall not refuse a Customer participation in a deferred payment plan on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

9.9 AVERAGE PAYMENT PLAN

Any residential Customer or non-residential Customer with annual usage less than 500 Ccf may elect to participate in the Company's Average Payment Plan (also known as the Average Bill Calculation Plan) (APP Plan). The terms, conditions, and other information regarding the Average Payment Plan are set forth on the Company's website at www.texasgasservice.com, which is incorporated herein by reference. SECTION

10 - FACILITIES AND EQUIPMENT

10.1 STANDARDS OF CONSTRUCTION

The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards that are generally accepted by the industry as modified by rule or regulation of the Regulatory Authority or otherwise by law, and in such a manner to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical.

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10.2 COMPANY OWNED FACILITIES

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

10.3 CUSTOMER OWNED FACILITIES

a) The Customer shall maintain all facilities owned by them and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 10.8 of this Tariff. New facilities will continue to be installed pursuant to Sections 10.5 and 10.6 of this Tariff.

b) The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way.

c) Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

d) In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

10.4 LEAKS

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until the leakage can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

10.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

a) The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

b) Whenever the meter is located at any point other than the property line, the Company shall

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determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 11 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder.

10.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

a) The Applicant shall furnish and install at their expense all piping, equipment and appliances required to conduct and utilize the gas furnished by the Company and conversions of existing equipment and appliances required to conduct and utilize the gas furnished by the Company from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 10.5.

b) The adequacy, safety and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed or furnished by them. All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and county requirements and municipal ordinances, or otherwise, and shall be properly designed for the pressures and volumes to be handled. Where there are none, the most current International Fuel Gas Code shall apply.

10.7 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

10.8 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the Company's line, damage to the Company's line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons determined by the Company, the Company may relocate the Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and may replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for their facilities and shall bear the expense of any replacement or repairs.

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SECTION 11 - EXTENSION

OF FACILITIES

11.1 LINE EXTENSION AND CONSTRUCTION CHARGES

a) Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the Regulatory Authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

b) The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

11.2 DESIGN AND COST OF FACILITIES

As soon as practical after a completed application for service is received, the Company shall determine the extent of the facilities required to serve the new customer and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new customer for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

11.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

11.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

11.5 CONSTRUCTION OF FACILITIES

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As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

11.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

11.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

11.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to their assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

SECTION 12 - METERS

12.1 METER REQUIREMENTS

- a) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.
- b) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

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c) The Company may not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

12.2 METER READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and may assess a service charge in accordance with Section 15. The time of the special reading shall be agreed upon with the Customer so that they may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.3 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house or in the Company's opinion, conditions prohibit installation outside. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

12.4 METER RECORDS

The Company must keep the following records:

- a) The Company must keep a record of all its meters, showing the Customer's address and date of the last test.
- b) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- c) In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

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12.5 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.6 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

12.7 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 5 working days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 15.

12.8 METER TESTING AT CUSTOMER REQUEST

a) The Company must, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company must inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test is to be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in Section 15 of this Tariff properly on file with the Regulatory Authority. The Customer must be properly informed of the result of any test on a meter that serves him.

b) Notwithstanding subsection a of this Section, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

12.9 BILLING ADJUSTMENTS DUE TO METER ERROR

a) If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

i) the last six months; or

ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone

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by the Company if the error is to the Company's disadvantage.

b) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

12.10 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Turbine meters shall be tested at least once each calendar year. Orifice meters shall be tested at a minimum: every 6 months for 0-500 Mcf/d; every 3 months for volumes 500-2000 Mcf/d; and every month for volumes 2000 Mcf/d and greater. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.11 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

12.12 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

12.13 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or

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upon order by the Regulatory Authority.

12.14 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

12.15 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

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Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area (continued)

SECTION 13 - GAS MEASUREMENT

13.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West-North Service Area are listed below:

| Cities and their Environs Serving Pressure PSIA | Atmospheric Pressure PSIA | Standard |
|--|---------------------------|----------|
| Aledo | 14.40 | 14.65 |
| Andrews | 13.10 | 13.35 |
| Anthony | 12.80 | 13.05 |
| Barstow | 13.50 | 13.75 |
| Borger | 13.10 | 13.35 |
| Breckenridge | 14.40 | 14.90 |
| Bryson | 14.40 | 14.65 |
| Clint | 12.80 | 13.05 |
| Crane | 13.50 | 13.75 |
| Dell City | 12.80 | 13.05 |
| El Paso | 12.80 | 13.05 |
| Graford | 14.40 | 14.65 |
| Graham | 14.40 | 14.90 |
| Horizon City | 12.80 | 13.05 |
| Hudson Oaks | 14.40 | 14.65 |
| Jacksboro | 14.40 | 14.65 |
| McCamey | 13.50 | 13.75 |
| Millsap | 14.40 | 14.65 |
| Mineral Wells | 14.40 | 14.65 |

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Monahans 13.50 13.75
 Pecos 13.50 13.75
 Pyote 13.50 13.75
 San Elizario 12.80 13.05
 Skellytown 13.02 13.27
 Socorro 12.80 13.05
 Thorntonville 13.50 13.75
 Vinton 12.80 13.05
 Weatherford 14.40 14.65
 Wickett 13.50 13.75
 Willow Park 14.40 14.65
 Wink 13.50 13.75

| | | |
|----------------------------|---------------------------|------------------|
| Environs Only | Atmospheric Pressure PSIA | Standard Serving |
| Pressure PSIA | | |
| Canutillo 12.80 13.05 | | |
| Fabens 12.80 13.05 | | |
| Jermyn 14.40 14.65 | | |
| Palo Pinto 14.40 14.65 | | |
| Perrin 14.40 14.65 | | |
| Possum Kingdom 14.40 14.65 | | |
| Punkin Center 14.40 14.65 | | |
| Whitt 14.40 14.65 | | |

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

13.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

13.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 13.7 of this Tariff.

13.4 PRESSURE CORRECTION - STANDARD METERING

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Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 13.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

13.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

13.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating

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device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

- a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.
- b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
- c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.
- d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

13.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

- a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;
- b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;
 - i) passing the sample through a recording calorimeter of a standard type;
 - ii) passing the sample through a flow calorimeter of a standard type; or
 - iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

13.8 CUSTOMER-INSTALLED AND OPERATED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

SECTION 14 - QUALITY OF GAS

14.1 HEATING VALUE

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Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, provided that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West-North Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATIION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SECTION 15 - SERVICE FEES AND

DEPOSIT AMOUNTS

15.1 ADJUSTMENTS TO FEES AND CHARGES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. In the incorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Willow Park and Wink only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by Texas Gas Service Company, a Division of ONE Gas, Inc.

15.2 LEAKAGE AND PRESSURE INVESTIGATION

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer, at no-charge to the Customer or Consumer, leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.3 SERVICE WORK ON CHARGE BASIS

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such service work and any associated revenues and costs shall be considered non-utility.

15.4 EXPEDITED SERVICE REQUEST

A Customer may request an expedited service. Charges may apply.

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15.5 SPECIFIC SERVICE TIME REQUEST

A no access fee may be charged to a Customer who requests a specific time for service if the Company agrees to the time and sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises.

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
 \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
 \$15.00

c) Special Handling & Expedited Service

In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

\$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

\$65.00

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Actual cost plus 20% for handling

e) Customer Requested Meter Test

Positive Displacement Up to 1500 cubic feet
 per hour \$150.00

Over 1500 cubic feet per hour \$200.00

Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee

\$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to

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attempt collection of payment from Customer.

\$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services including but not limited to high bill investigations and building meter loops may be charged.

\$35.00

Regular Labor Rate

\$48.00

After Hours Rate

\$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience.

\$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

\$150.00

l) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

\$30.00 plus expenses

m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear.

\$15.00

n) Meter Removal Fee

\$25.00

o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information.

\$20.00/hour

p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment.

Actual cost

q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a

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Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

\$400.00

15.7 DEPOSIT AMOUNTS

a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

Actual cost

b) Residential Customer Deposit

Minimum \$75.00

c) Non-Residential Deposit

Minimum \$250.00

SECTION 16 - TAPPING FEES

16.1 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers in the incorporated or unincorporated areas of El Paso County by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended.

In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base

Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers

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receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent).

For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

WNSA1a

Texas Gas Service Company, a Division of ONE Gas, Inc.
 Rules of Service - West-North Service Area

RULES OF SERVICE
 WEST-NORTH SERVICE AREA

Effective for Meters Read On and

After

January 27, 2023 (All West-North Areas Except Incorporated Aledo, Breckenridge, Bryson, Graford, Graham,

Hudson Oaks, Jacksboro, Millsap, Mineral Wells,

Weatherford and Willow Park)

February 27, 2023 (Incorporated Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,

Millsap, Mineral Wells, Weatherford and Willow

Park)

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Communications Regarding this Tariff Should Be Addressed To:

Lorraine Scott
 401 N. Harvey
 Oklahoma City, OK 73102
 customerrelations@onegas.com
 (405) 551-6633

Supersedes and Replaces Incorporated and Unincorporated West Texas Service Area (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink, Texas) dated October 5, 2016; Incorporated West Texas Service Area (Incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas) dated December 1, 2016; Unincorporated Areas of Canutillo, Texas dated June 26, 2018; Incorporated and Unincorporated North Texas Service Area (Incorporated and Unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas) dated November 28, 2018; Incorporated Borger/Skellytown Service Area (Incorporated areas of Borger and Skellytown, Texas) dated December 31, 2018; Unincorporated Borger/Skellytown Service Area (Unincorporated areas of Borger and Skellytown, Texas) dated February 28, 2019

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SECTION 1 - GENERAL STATEMENT AND

DEFINITIONS

1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) operates as a gas utility under Texas Utilities Code Section 101.003(7) within the State of Texas. This Tariff applies to all incorporated areas, unincorporated areas and census designated places in the Company's West-North Service Area, which includes the Cities and environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote,

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San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park and Wink, Texas, and the environs of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, and Willow Park, Texas, and the unincorporated areas of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West-North Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most economical rate for their usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who requests the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained

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by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (Central Standard Time) on one calendar day and ending at 9:00 a.m. (Central Standard Time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electrical Cogeneration Service: Service to Consumers who use natural gas for the purpose of generating electricity. This service uses thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

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Excess Flow Valve (EFV): A safety device installed on a natural gas service line. The EFV is designed to automatically shut off the flow of natural gas in the service line and mitigate the impact of a significant break, puncture or severance in the line. EFVs are not designed to shut off the flow of gas in the line breaks at the connection of a gas appliance in a residence or in the customer's piping system (interior or exterior) on the customer's side of the gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Master Meter: A single large volume gas measurement device by which gas is metered and sold to a single purchaser who distributes the gas to one or more additional persons downstream from that meter. Master meter operators shall comply with the minimum safety standards in 49 CFR Part 192.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. Central Standard Time on the first Day of each calendar month and ending at 9:00 a.m. Central Standard Time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

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Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West-North Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central Standard Time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

SECTION 2: [Reserved for

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future rules]

SECTION 3: RATES AND UTILITY

CHARGES

Current Rate Schedules are on file with each applicable Regulatory Authority and available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

SECTION 4 - CONDITIONS OF

SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West-North Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff and other applicable Rate Schedules.

4.2 FEES AND CHARGES

All fees and charges assessed by the Company to provide and maintain utility services are as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards.

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b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFFS

A copy of this Tariff and other Rate Schedules can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com and are available on the Company's website at <https://www.texasgasservice.com/rateinformation/home>.

4.6 CUSTOMER INFORMATION

The Company shall:

a) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept by the Company in a central location and will be available for inspection by the Regulatory Authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

b) Assist the Customer or Applicant in selecting the most economical rate schedule;

c) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

d) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

e) Upon request inform its customers as to the method of reading meters;

f) Make available, during normal business hours, such additional information on rates and services as any Customer or Applicant may reasonably request; and

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g) Provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. The Company may provide this notification to customers electronically. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the Regulatory Authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

i) the Customer's right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

ii) the Customer's right to have their meter checked without charge under paragraph (7) of the Commission's Rule 7.45, if applicable;

iii) the time allowed to pay outstanding bills;

iv) grounds for termination of service;

v) the steps the Company must take before terminating service;

vi) how the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

vii) information on alternative payment plans offered by the Company;

viii) the steps necessary to have service reconnected after involuntary termination;

ix) the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;

x) the hours, addresses and telephone numbers of utility offices where bills may be paid and information may be obtained; and

xi) the Customer's right to be instructed by the Company how to read their meter.

h) At least once each calendar year, the Company shall notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in subsection (g) above. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself. The Company may provide this notification to Customers electronically.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. The Company shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

4.8 COMPANY RESPONSE

Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority

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on behalf of a customer, the utility shall make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company; however, telephone communications will be acceptable.

4.9 LIMITATION OF LIABILITY

THE CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ALL FACILITIES AND THEIR INSTALLATION, MAINTENANCE, OPERATION, FUNCTIONALITY, TESTING AND CONDITION THEREOF ON THE CUSTOMER'S SIDE OF THE POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISES OF THE CONSUMER, AS DEFINED IN SECTION 12.11. THE COMPANY IS NOT LIABLE TO A CUSTOMER, AND CUSTOMER SHALL INDEMNIFY, HOLD HARMLESS, AND DEFEND THE COMPANY AND ITS EMPLOYEES OR AGENTS FROM ANY AND ALL CLAIMS OR LIABILITY FOR DAMAGES OF ANY KIND OR NATURE INCLUDING, BUT NOT LIMITED TO, PERSONAL INJURY, DAMAGE TO PROPERTY, ANY INCIDENTAL, CONSEQUENTIAL, BUSINESS INTERRUPTION, OR OTHER ECONOMIC OR OTHER DAMAGES OR LOSSES IN ANY MANNER DIRECTLY, INDIRECTLY OR ARISING FROM, OR CAUSED BY ACTS OR OMISSIONS OF ANY PERSON OR PARTY ON THE CUSTOMER'S SIDE OF SAID POINT OF DELIVERY OF GAS TO THE PROPERTY OF THE CUSTOMER OR TO THE PREMISE OF THE CONSUMER, AS DEFINED IN SECTION 12.11.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages directly caused by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for damages of any kind or nature including, but not limited to, personal injury, property damages, or any other loss or damages arising from or caused by the acts or conduct, negligence or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

In no event shall the Company or its employees be liable for any indirect, incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties including, but not limited to, lost time, lost money, lost profits, or out of pocket expenses whether in contract, tort, or otherwise, and whether such damages are seen or unforeseen in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

If Company becomes unable to provide gas utility service, either wholly or in part, by an event of Force Majeure, the obligations affected by the event of Force Majeure will be suspended only during the continuance of that inability. The term Force Majeure means acts of God, extreme weather events, industrial disturbances, acts of public enemies, wars, blockades, insurrections, riots, epidemics, pandemics, earthquakes, fires, priority allocations of gas services, restraints or prohibitions by any court, board, department, commission or agency of the United States or of any States, any restraints, civil disturbances, explosions, or other occurrence beyond the control and without the fault or negligence of the Company and which the Company is unable to prevent or provide against by the exercise of reasonable diligence. Company will remedy its inability to provide gas utility service as soon as possible.

The Customer shall make or procure, and hereby agrees to make or procure, conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that

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is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

SECTION 5 -

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 RESPONSE TO REQUEST FOR SERVICE

Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event the residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the Regulatory Authority listing the name of the applicant, location and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

5.3 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.4 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.5 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 15 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for

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service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20% for handling through to the Applicant requesting service. See Section 15 relating to fees.

WNSA1b

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rules of Service - West-North Service Area (continued)

SECTION 6 -REFUSAL OF SERVICE

6.1 COMPLIANCE BY APPLICANT

The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for the following reasons:

- a) If the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory and safe service cannot be given. The existence of an unsafe condition, such as a leak in the Applicant's piping system, shall be in the Company's sole opinion of endangerment to life or property;
- b) If the Applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- c) For refusal to make a deposit if Applicant is required to make a deposit under this Tariff;
- d) Failure to pay fees, advances or contributions required for service under this Tariff;
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served;
- f) To any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff.
- g) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; or
- h) Failure of the Applicant to provide satisfactory identifying information as required by the Federal Trade Commission's Red Flag Rules and the Company's Identity Theft Prevention Program.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve in a manner satisfactory to the Company.

6.2 APPLICANT'S RECOURSE

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In the event that the Company shall refuse to serve an Applicant under this section, the Company must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or Commission, whichever is appropriate. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

6.3 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE

The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

- a) Delinquency in payment for service by a previous occupant of the premises to be served;
- b) Failure to pay for merchandise or charges for nonutility service purchased from the utility;
- c) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- d) Violation of the Company's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- e) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; and
- f) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of the Company's bill.

SECTION 7 - DISCONTINUANCE OF SERVICE

7.1 CUSTOMER REQUESTED DISCONTINUANCE

The Customer shall be responsible for all charges and amounts billed from the time Customer gives notice of their intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

7.2 DUE DATE OF BILL

The due date of the bill for the Company's service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for the Company's service is delinquent if unpaid by the due date.

7.3 DELINQUENT ACCOUNT

A Customer's utility service may be disconnected if the bill or other charges authorized by this Tariff or the applicable rate schedules have not been paid or a deferred payment plan pursuant to this Tariff has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the Customer at least five (5) working days prior to the stated date of disconnection, with the words TERMINATION NOTICE or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of

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termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 15.

7.4 REASONS FOR DISCONNECTION The Company's service may be disconnected for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists or where a known dangerous condition exists for as long as the condition exists;
- b) Without notice for willful destruction or damage to or tampering with or bypassing the Company's meter or equipment by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice for violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation.
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in higher priority classes pursuant to applicable Commission rules;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) failure to pay a delinquent account or failure to comply with the terms a deferred payment plan for installment payment of a delinquent account;
- i) Failure to comply with deposit or guarantee arrangements where required by this Tariff; or
- j) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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7.5 DISCONNECTION NOT ALLOWED

The Company's service may not be disconnected for any of the following reasons:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) delinquency in payment for service by a previous occupant of the premises.
- d) failure to pay for merchandise or charges for nonutility service by the Company.
- e) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.
- f) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.
- g) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.
- h) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due.
- i) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- j) The Company may not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill in the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

7.6 TIME OF DISCONNECTIONS

Unless a dangerous condition exists, or unless the Customer requests disconnection, service shall not be disconnected before 7:00 AM or after 7:00 PM on any day, or on Friday, Saturday, Sunday, Holiday, or day before a Holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

7.7 SUSPENSION OF DISCONNECTIONS DURING EXTREME WEATHER EMERGENCY

Except where there is a known dangerous condition or a use of natural gas service in a manner

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that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

- a) A delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
- b) A delinquent residential customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service.
- c) A delinquent residential customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making connections and reconnecting service.

The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills.

Beginning in the September or October billing periods, the Company shall give notice as follows:

- a) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to the social service agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service areas. The Company may provide a copy electronically.
- b) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to any other social service agency of which the Company is aware that provides financial assistance to low income customers in the Company's service areas. The Company may provide a copy electronically.
- c) The Company shall provide a copy of Railroad Commission of Texas Rule 7.460, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, to all residential customers of the Company and customers who are owners, operators or managers of master metered systems. Owners, operators or managers of master metered systems shall provide a copy of this rule to all their customers. The Company may provide a copy electronically.

7.8 RECONNECTION OF SERVICE

- a) When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of their account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff.
- b) If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before

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service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

c) The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Tariff. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 15. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 15. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 15 for fees.

7.9 RIGHT OF ENTRY TO DISCONNECT SERVICE

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees, the cost to discontinue service at the main, and/or the cost to relocate the meter at the Customer's expense.

7.10 ABANDONMENT OF SERVICE

The Company may not abandon a Customer without written approval from the Regulatory Authority. The Company will comply with Commission Rule 7.465.

SECTION 8 -

SECURITY DEPOSITS

8.1 ESTABLISHMENT OF CREDIT FOR RESIDENTIAL APPLICANT

The Company may require a residential Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the rules and Tariff requirements for prompt payment of bills.

8.2 DEPOSIT REQUIRED

a) The Company shall require a security deposit from any present or prospective Customer in accordance with this Tariff to guarantee payment of bills and

b) From any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent.

8.3 RESIDENTIAL DEPOSIT NOT REQUIRED

A residential Applicant shall not be required to pay a deposit:

a) if the residential Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

b) if the residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

c) if the residential furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit references, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity. d) All Applicants for residential service who are 65 years of age or older will be considered as having established credit if such Applicant does not have an outstanding balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such Applicant under these conditions.

e) Each gas utility shall waive any deposit requirement for residential service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

8.4 OTHER EXEMPTIONS FROM DEPOSIT

The Company may not require a deposit if:

a) The Applicant has been a Customer for the same kind of service within the last two (2) years and does not have more than one (1) occasion in which a bill for service from any such utility service account was delinquent and never had service disconnected for nonpayment;

b) The Applicant furnishes a letter of credit acceptable and satisfactory to the Company; or

c) The application for service is made for or guaranteed by an agency of the federal, state or local government.

8.5 REESTABLISHMENT OF CREDIT

Every Applicant who has previously been a Customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided in Section 8.6.

8.6 AMOUNT OF DEPOSIT

The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

8.7 INTEREST ON DEPOSITS

a) Each utility which requires deposits to be made by its customers shall pay a minimum

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interest on such deposits according to the rate as established by law. If a refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

b) Payment of interest to the Customer shall be annually or at the time the deposit is returned or credited to the Customer's account.

c) The deposit shall cease to draw interest on the date it is returned or credited to the Customer's account.

8.8 RECORDS OF DEPOSITS

a) The Company shall keep records to show:

i) the name and address of each depositor;

ii) the amount and date of the deposit; and

iii) each transaction concerning the deposit.

b) The Company shall issue a receipt of deposit to each Applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

c) A record of each unclaimed deposit must be maintained for at least four (4) years, during which time the Company shall make a reasonable effort to return the deposit.

8.9 REFUND OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Section 8.6 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

a) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules and no additional deposit may be demanded unless permitted by these rules.

b) When a residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the Customer in the form of cash, check or credit to a Customer's account.

8.10 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

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a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 15;

b) For commercial customers only, a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 15; or

c) For commercial customers only, a surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years

8.11 DEPOSITS FOR TEMPORARY OR SEASONAL SERVICE

The Company may require a deposit for temporary or seasonal service and for weekend or seasonal residences sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

8.12 SALE OR TRANSFER OF COMPANY

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

8.13 COMPLAINT

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the Customer, if dissatisfaction is expressed with the Company's decision, of the Customer's right to file a complaint with the regulatory authority thereon.

8.14 FRANCHISE AGREEMENTS

To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement control. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a franchise fee to Company for the gas service provided to Customer.

SECTION 9 - BILLING AND PAYMENT

OF BILLS

9.1 RENDERING OF BILLS

Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

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9.2 REQUIRED BILL INFORMATION

The Customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute their bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the customer.

- a) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- b) the number and kind of units billed;
- c) the applicable rate schedule title or code;
- d) the total base bill;
- e) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- f) a distinct marking to identify an estimated bill.

9.3 ESTIMATED BILLS

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

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SERVICE CHARGES

| <u>RRC CHARGE NO.</u> | <u>CHARGE ID</u> | <u>CHARGE AMOUNT</u> | <u>SERVICE PROVIDED</u> |
|-----------------------|------------------|----------------------|---|
| 312441 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. \$30.00 plus expenses</p> <p>m) No Access Fee A fee charged to a Customer who schedules an appointment but fails to appear. \$15.00</p> <p>n) Meter Removal Fee \$25.00</p> <p>o) Account Research Fee A fee will be charged for Customer account information requiring research of accounting/billing information. \$20.00/hour</p> <p>p) Police Escort Fee A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter or other equipment. Actual cost q) Excess Flow Valve Installation Fee Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.</p> <p>The customer shall be assessed a one-time installation fee. \$400.00</p> <p>15.7 DEPOSIT AMOUNTS</p> <p>a) Advances Deposit Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. Actual cost b) Residential Customer Deposit Minimum \$75.00 c) Non-Residential Deposit Minimum \$250.00</p> |
| 312441 | WNSA 1c | | <p>West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023 (continued)</p> <p>1) Unauthorized Consumption Fee Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably</p> |

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36784

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West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023

15.6 SERVICE FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Connection Fee A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when

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WNSA 1a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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a meter is set and/or gas turned on. \$35.00

b) Read-In Fee A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. \$15.00

c) Special Handling & Expedited Service In addition to initiation of service fee, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

Special Handling Fee - The Company may, at Applicant or Customer`s request, provide special handling in order to meet the Applicant or Customer`s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling \$15.00

Expedited Service Fee and Overtime Rate - The Applicant or Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. \$65.00

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West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 & 2/27/2023

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312440 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service eff. 1/27/2023 (continued)

d) Services from Others Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. Actual cost plus 20% for handling

e) Customer Requested Meter Test Positive Displacement
 Up to 1500 cubic feet per hour \$150.00
 Over 1500 cubic feet per hour \$200.00
 Orifice Meters All sizes \$200.00

f) Payment Re-processing Fee \$25.00

g) Collection Fee A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer. \$15.00

h) Reconnect Fees A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. Related, non-routine services

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 36784

including but not limited to high bill investigations and building meter loops may be charged. \$35.00
 Regular Labor Rate \$48.00 After Hours Rate \$65.00

i) Special Read Fee A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.8. \$18.00

j) Meter Exchange Fee - Customer Request A fee will be charged for customer requested meter exchanges when a meter is working properly or done for the Customers convenience. \$150.00

k) Meter Tampering Fee - Residential A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). \$150.00

312440 WNSA 1b West-North Service Area - Inc and Env Areas from Rules of Service
 eff. 1/27/2023 & 2/27/2023 (continued)

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